

# FEEDER MANAGER with **AUTORECLOSING RELAY**

**TYPE** 

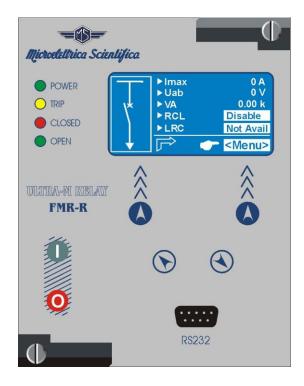
# FMR-R

(IEC61850)

(Multiple I/O Boards)

# **ULTRA** Line

# **OPERATION MANUAL**



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General Utilization and Commissioning Directions	
1.1 - Storage and Transportation	5_
1.2 - Installation	5
1.3 - Electrical Connection	
1.5 - Outputs Loading	5
1.6 - Protection Earthing	5
1.7 - Setting and Calibration	5
1.8 - Safety Protection	5
1.9 - Handling	5
1.10 - Maintenance 1.11 - Fault Detection and Repair	
2. General	6
3. Front Panel	
4. Keyboard and Display	
4. Keyboard and Display	<i>,</i> 7
4.1 - Display  5. Icons of Display	
6. Signalization	9
6.2 – Display of the last trip	
7. Local Commands	10
	10
8. Measure	4.4
8. Measure	11
. 111	
9. Energy	12
10. Trip Recording	13
11. Counters	15
11. Counters	
12. Events	
12.1 – Events on display	
13. System (System parameters)	20
To: System (System parameters)	20
14. Settings	23
14.1. Modifying the setting of variables	
14.2 Password	27
14.2. Password	26
	26
14.3.2 – Front Panel serial communication port (RS232)	26
14.3.3 – Cable for direct connection of Relay to Personal Computer	
14.3.4 – Rear communication port (Ethernet with IEC 61850 protocol)	
14.4 - Menu: Customize	27
14.4.1 – Description of variables	27 28
14.5.1 - Description of variables	
4.4.5.0 T : 4.4.1	20
14.6 - Function: 1I> (First Overcurrent Element F50/51)	
14.6.1 - Description of variables	
14.6.2 - Algorithm of the time current curves	32
14.6.3 - IEC Curves	
14.6.4 – IEEE Curves	34
14.6.5 – Operation of the phase Overcurrent Elements in function of variable	
14.6.6 – Operation of the Overcurrent Element with Voltage Control f(U) 14.6.7 – Blocking Logic (BO-BI)	
14.6.8 - Automatic doubling of Overcurrent thresholds on current inrush	38 38
14.7 – Function: <b>2I&gt;</b> (Second Overcurrent Element F50/51)	
	39
14.8 - Function: 3i> (Third Overcurrent Element F50/51)	40
14.8.1 - Description of variables	40



440 Function Alex /First Fouth Foult Flores at FON/F4NI)	44
14.9 - Function: 1Io> (First Earth Fault Element 50N/51N)	41
14.9.1 - Description of variables	41
14.9.2 – Operation mode of the Earth Fault elements programming the variable "f(a <sub>0</sub> )"	
14.10 - Function: 2lo> (Second Earth Fault Element 50N/51N)	43
14.10.1 - Description of variables	43
14.10.1 - Description of variables	44
14.11.1 - Description parameters	44
14.12 - Function: 1Is> (First Negative Sequence Element F46)	45
	45
14.12.2 – Time/Current operation of the first Current Unbalance element "f(t)"	75
14.13 - Function: 2Is> (Second Negative Sequence Element F46)	
14.13.1 - Description of variables	46
14.14 - Function: <b>1U&gt;</b> (First Overvoltage Element F59)	47
14.14.1 - Description of variables	47
14.15 - Function: 2U> (Second Overvoltage Flement F59)	47
14.15.1 - Description of variables	47
14.15.1 - Description of variables  14.16 - Function: 1U< (First Undervoltage Element F27)  14.16 1 Description of variables	
14.10 - Function. 104 (First Order Voltage Lienten F27)	40
14. 10. 1 - Description of variables	40
14.17 - Function: <b>2U&lt;</b> (Second Undervoltage Element F27)	
14.17.1 - Description of variables	48
14.17.1 - Description of variables	49
14.18.1 - Description of variables	49
14.19 - Function: 2f> (Second Overfrequency Element F81>)	49
14.19.1 - Description of variables	
14.19.1 - Description of variables	
14.20 – Function: 1f< (First Underfrequency Element F81<)	
14.20.1 - Description of variables	50
14.21 - Function: <b>2f&lt;</b> (Second Underfrequency Element F81<)	50
14.21.1 - Description of variables	50
14.21.1 - Description of variables	51
14.22.1 - Description of variables	51
14.23 - Function: <b>2Uo&gt;</b> (Second Zero Sequence Overvoltage Element F59Uo)	
14.23.1 - Description of variables	51
14.24 - Function: <b>U1&lt;</b> (Positive Sequence Undervoltage Element F27U1)	
14.24.1 - Description of variables	52
14.25 - Function: <b>U2&gt;</b> (Negative sequence Overvoltage Element F59U2 or F47)	52
14.26 - Function: Wi (Circuit Breaker maintenance level)	5.3
14.25.1 - Description of variables  14.26 - Function: <b>Wi</b> (Circuit Breaker maintenance level)  14.26 1 - Description of variables	53
14.26.1 - Description of variables	53
14.26.1 - Description of variables	53 53
14.26.1 - Description of variables	53 53 54
14.26.1 - Description of variables 14.26.2 - Operation (Accumulation of the interruption Energy) 14.27 - Function: <b>TCS</b> (Trip Circuit Supervision) 14.27.1 - Description of variables	53 53 54 54
14.26.1 - Description of variables  14.26.2 - Operation (Accumulation of the interruption Energy)  14.27 - Function: <b>TCS</b> (Trip Circuit Supervision)  14.27.1 - Description of variables  14.27.2 - Operation	53 53 54
14.26.1 - Description of variables  14.26.2 - Operation (Accumulation of the interruption Energy)  14.27 - Function: <b>TCS</b> (Trip Circuit Supervision)  14.27.1 - Description of variables  14.27.2 - Operation	53 53 54 54
14.26.1 - Description of variables 14.26.2 - Operation (Accumulation of the interruption Energy) 14.27 - Function: <b>TCS</b> (Trip Circuit Supervision) 14.27.1 - Description of variables 14.27.2 - Operation 14.28 - Function: <b>IRF</b> (Internal Relay Fault)	53 53 54 54 54 55
14.26.1 - Description of variables 14.26.2 - Operation (Accumulation of the interruption Energy) 14.27 - Function: TCS (Trip Circuit Supervision) 14.27.1 - Description of variables 14.27.2 - Operation 14.28 - Function: IRF (Internal Relay Fault) 14.28.1 - Description of variables	53 54 54 54 54 55 55
14.26.1 - Description of variables 14.26.2 - Operation (Accumulation of the interruption Energy) 14.27 - Function: TCS (Trip Circuit Supervision) 14.27.1 - Description of variables 14.27.2 - Operation 14.28 - Function: IRF (Internal Relay Fault) 14.28.1 - Description of variables 14.28.2 - Operation	53 54 54 54 54 55 55 55
14.26.1 - Description of variables 14.26.2 - Operation (Accumulation of the interruption Energy)  14.27 - Function: TCS (Trip Circuit Supervision)  14.27.1 - Description of variables 14.27.2 - Operation  14.28 - Function: IRF (Internal Relay Fault)  14.28.1 - Description of variables 14.28.2 - Operation  14.29 - Function: RT (Remote Trip)	53 54 54 54 54 55 55 55 55
14.26.1 - Description of variables 14.26.2 - Operation (Accumulation of the interruption Energy)  14.27 - Function: TCS (Trip Circuit Supervision)  14.27.1 - Description of variables 14.27.2 - Operation  14.28 - Function: IRF (Internal Relay Fault)  14.28.1 - Description of variables 14.28.2 - Operation  14.29 - Function: RT (Remote Trip)  14.29.1 - Description of variables	53 54 54 54 55 55 55 55 55
14.26.1 - Description of variables 14.26.2 - Operation (Accumulation of the interruption Energy)  14.27 - Function: TCS (Trip Circuit Supervision) 14.27.1 - Description of variables 14.27.2 - Operation  14.28 - Function: IRF (Internal Relay Fault) 14.28.1 - Description of variables 14.28.2 - Operation  14.29 - Function: RT (Remote Trip) 14.29.1 - Description of variables 14.29.2 - Operation	53 54 54 54 54 55 55 55 55 55
14.26.1 - Description of variables 14.26.2 - Operation (Accumulation of the interruption Energy)  14.27 - Function: TCS (Trip Circuit Supervision) 14.27.1 - Description of variables 14.27.2 - Operation  14.28 - Function: IRF (Internal Relay Fault) 14.28.1 - Description of variables 14.28.2 - Operation  14.29 - Function: RT (Remote Trip) 14.29.1 - Description of variables 14.29.2 - Operation  14.30 - Function: TripTimeRd. (Trip Time Reduction)	53 54 54 54 55 55 55 55 55 55 55
14.26.1 - Description of variables 14.26.2 - Operation (Accumulation of the interruption Energy)  14.27 - Function: TCS (Trip Circuit Supervision) 14.27.1 - Description of variables 14.27.2 - Operation  14.28 - Function: IRF (Internal Relay Fault) 14.28.1 - Description of variables 14.28.2 - Operation  14.29 - Function: RT (Remote Trip) 14.29.1 - Description of variables 14.29.2 - Operation	53 54 54 54 55 55 55 55 55 55 55
14.26.1 - Description of variables 14.26.2 - Operation (Accumulation of the interruption Energy)  14.27 - Function: TCS (Trip Circuit Supervision) 14.27.1 - Description of variables 14.27.2 - Operation  14.28 - Function: IRF (Internal Relay Fault) 14.28.1 - Description of variables 14.28.2 - Operation  14.29 - Function: RT (Remote Trip) 14.29.1 - Description of variables 14.29.2 - Operation  14.30 - Function: TripTimeRd. (Trip Time Reduction) 14.30.1 - Description of variables	53 54 54 54 55 55 55 55 55 55 55 55
14.26.1 - Description of variables 14.26.2 - Operation (Accumulation of the interruption Energy)  14.27 - Function: TCS (Trip Circuit Supervision) 14.27.1 - Description of variables 14.27.2 - Operation  14.28 - Function: IRF (Internal Relay Fault) 14.28.1 - Description of variables 14.28.2 - Operation  14.29 - Function: RT (Remote Trip) 14.29.1 - Description of variables 14.29.2 - Operation  14.30 - Function: TripTimeRd. (Trip Time Reduction) 14.30.1 - Description of variables 14.30.2 - Operation	53 54 54 54 54 55 55 55 55 55 55 55 56
14.26.1 - Description of variables 14.26.2 - Operation (Accumulation of the interruption Energy)  14.27 - Function: TCS (Trip Circuit Supervision) 14.27.1 - Description of variables 14.27.2 - Operation  14.28 - Function: IRF (Internal Relay Fault) 14.28.1 - Description of variables 14.28.2 - Operation  14.29 - Function: RT (Remote Trip) 14.29.1 - Description of variables 14.29.2 - Operation  14.30 - Function: TripTimeRd. (Trip Time Reduction) 14.30.1 - Description of variables 14.30.2 - Operation  14.31 - Function: AutomRecI (Automatic Reclosure RCL)	53 54 54 54 55 55 55 55 55 55 56 56 56
14.26.1 - Description of variables 14.26.2 - Operation (Accumulation of the interruption Energy)  14.27 - Function: TCS (Trip Circuit Supervision) 14.27.1 - Description of variables 14.27.2 - Operation  14.28 - Function: IRF (Internal Relay Fault) 14.28.1 - Description of variables 14.28.2 - Operation  14.29 - Function: RT (Remote Trip) 14.29.1 - Description of variables 14.29.2 - Operation  14.30 - Function: TripTimeRd. (Trip Time Reduction) 14.30.1 - Description of variables 14.30.2 - Operation  14.31 - Function: AutomRecI (Automatic Reclosure RCL) 14.31.1 - Definitions	53 54 54 54 55 55 55 55 55 55 55 55 55 56 56 56 56
14.26.1 - Description of variables 14.26.2 - Operation (Accumulation of the interruption Energy)  14.27 - Function: TCS (Trip Circuit Supervision) 14.27.1 - Description of variables 14.27.2 - Operation  14.28 - Function: IRF (Internal Relay Fault) 14.28.1 - Description of variables 14.28.2 - Operation  14.29 - Function: RT (Remote Trip) 14.29.1 - Description of variables 14.29.2 - Operation  14.30 - Function: TripTimeRd. (Trip Time Reduction) 14.30.1 - Description of variables 14.30.2 - Operation  14.31 - Function: AutomRecI (Automatic Reclosure RCL) 14.31.1 - Definitions 14.31.2 - Description of variables	53 54 54 54 55 55 55 55 55 55 56 56 56 57 57
14.26.1 - Description of variables 14.26.2 - Operation (Accumulation of the interruption Energy)  14.27 - Function: TCS (Trip Circuit Supervision)  14.27.1 - Description of variables 14.27.2 - Operation  14.28 - Function: IRF (Internal Relay Fault)  14.28.1 - Description of variables 14.28.2 - Operation  14.29 - Function: RT (Remote Trip)  14.29.1 - Description of variables 14.29.2 - Operation  14.30 - Function: TripTimeRd. (Trip Time Reduction)  14.30.1 - Description of variables 14.30.2 - Operation  14.31 - Function: AutomRecI (Automatic Reclosure RCL)  14.31.1 - Definitions 14.31.2 - Description of variables 14.31.3 - Setting	53 53 54 54 54 55 55 55 55 55 55 55 56 56 56 57 57 57 58
14.26.1 - Description of variables 14.26.2 - Operation (Accumulation of the interruption Energy)  14.27 - Function: TCS (Trip Circuit Supervision)  14.27.1 - Description of variables 14.27.2 - Operation  14.28 - Function: IRF (Internal Relay Fault)  14.28.1 - Description of variables 14.28.2 - Operation  14.29 - Function: RT (Remote Trip)  14.29 - Function: RT (Remote Trip)  14.29.1 - Description of variables 14.29.2 - Operation  14.30 - Function: TripTimeRd. (Trip Time Reduction)  14.30.1 - Description of variables 14.30.2 - Operation  14.31 - Function: AutomRecI (Automatic Reclosure RCL)  14.31.1 - Definitions 14.31.2 - Description of variables 14.31.3 - Setting 14.31.4 - Operation	53 53 54 54 54 55 55 55 55 55 55 56 56 57 57 57 58
14.26.1 - Description of variables 14.26.2 - Operation (Accumulation of the interruption Energy)  14.27 - Function: TCS (Trip Circuit Supervision)  14.27.1 - Description of variables 14.27.2 - Operation  14.28 - Function: IRF (Internal Relay Fault)  14.28.1 - Description of variables 14.28.2 - Operation  14.29 - Function: RT (Remote Trip)  14.29.1 - Description of variables 14.29.2 - Operation  14.30 - Function: TripTimeRd. (Trip Time Reduction)  14.30.1 - Description of variables 14.30.2 - Operation  14.31 - Function: AutomRecI (Automatic Reclosure RCL)  14.31.1 - Definitions 14.31.2 - Description of variables 14.31.3 - Setting 14.31.4 - Operation  14.31.5 - Reclose Command	53 53 54 54 54 55 55 55 55 55 55 56 56 57 57 57 57 58
14.26.1 - Description of variables 14.26.2 - Operation (Accumulation of the interruption Energy)  14.27 - Function: TCS (Trip Circuit Supervision)  14.27.1 - Description of variables 14.27.2 - Operation  14.28 - Function: IRF (Internal Relay Fault)  14.28.1 - Description of variables 14.28.2 - Operation  14.29 - Function: RT (Remote Trip)  14.29 - Function: RT (Remote Trip)  14.29.1 - Description of variables 14.29.2 - Operation  14.30 - Function: TripTimeRd. (Trip Time Reduction)  14.30.1 - Description of variables 14.30.2 - Operation  14.31 - Function: AutomRecI (Automatic Reclosure RCL)  14.31.1 - Definitions 14.31.2 - Description of variables 14.31.3 - Setting 14.31.4 - Operation	53 53 54 54 54 55 55 55 55 55 55 56 56 57 57 57 57 58
14.26.1 - Description of variables 14.26.2 - Operation (Accumulation of the interruption Energy) 14.27 - Function: TCS (Trip Circuit Supervision) 14.27.1 - Description of variables 14.27.2 - Operation 14.28 - Function: IRF (Internal Relay Fault) 14.28.1 - Description of variables 14.28.2 - Operation 14.29 - Function: RT (Remote Trip) 14.29.1 - Description of variables 14.29.2 - Operation 14.30 - Function: TripTimeRd. (Trip Time Reduction) 14.30.1 - Description of variables 14.30.2 - Operation 14.31 - Function: AutomRecI (Automatic Reclosure RCL) 14.31.1 - Definitions 14.31.3 - Setting 14.31.3 - Setting 14.31.4 - Operation 14.31.5 - Reclose Command 14.31.6 - Display Message	53 54 54 54 55 55 55 55 55 55 56 56 56 57 57 57 57 58 59 61
14.26.1 - Description of variables 14.26.2 - Operation (Accumulation of the interruption Energy)  14.27 - Function: TCS (Trip Circuit Supervision)  14.27.1 - Description of variables 14.27.2 - Operation  14.28 - Function: IRF (Internal Relay Fault)  14.28.1 - Description of variables 14.28.2 - Operation  14.29 - Function: RT (Remote Trip)  14.29.1 - Description of variables 14.29.2 - Operation  14.30 - Function: TripTimeRd. (Trip Time Reduction)  14.30.1 - Description of variables 14.30.2 - Operation  14.31 - Function: AutomRecI (Automatic Reclosure RCL)  14.31.1 - Definitions 14.31.2 - Description of variables 14.31.3 - Setting 14.31.4 - Operation  14.31.5 - Reclose Command 14.31.5 - Reclose Command 14.31.7 - Flow chart - Automatic Reclosure RCL	53 54 54 54 55 55 55 55 55 55 56 56 56 57 57 57 57 57 58 59 61 62 62
14.26.1 - Description of variables 14.26.2 - Operation (Accumulation of the interruption Energy) 14.27 - Function: TCS (Trip Circuit Supervision) 14.27.1 - Description of variables 14.27.2 - Operation 14.28 - Function: IRF (Internal Relay Fault) 14.28.1 - Description of variables 14.28.2 - Operation 14.29 - Function: RT (Remote Trip) 14.29.1 - Description of variables 14.29.2 - Operation 14.30 - Function: TripTimeRd. (Trip Time Reduction) 14.30 - Function: TripTimeRd. (Trip Time Reduction) 14.31 - Description of variables 14.30.2 - Operation 14.31 - Definitions 14.31.2 - Description of variables 14.31.3 - Setting 14.31.4 - Operation 14.31.5 - Reclose Command 14.31.5 - Reclose Command 14.31.7 - Flow chart - Automatic Reclosure RCL 14.32 - Function: CB Manage (Control C/B)	53 53 54 54 54 55 55 55 55 55 55 55 56 56 56 56 57 57 58 59 61 62 62 63
14.26.1 - Description of variables 14.26.2 - Operation (Accumulation of the interruption Energy)  14.27 - Function: TCS (Trip Circuit Supervision)  14.27.1 - Description of variables 14.27.2 - Operation  14.28 - Function: IRF (Internal Relay Fault)  14.28 - Function: IRF (Internal Relay Fault)  14.29 - Function: RT (Remote Trip)  14.29 - Function: RT (Remote Trip)  14.29.1 - Description of variables  14.30 - Function: TripTimeRd. (Trip Time Reduction)  14.30 - Function: TripTimeRd. (Trip Time Reduction)  14.30 - Description of variables  14.30.2 - Operation  14.31 - Function: AutomRecI (Automatic Reclosure RCL)  14.31.1 - Definitions  14.31.2 - Description of variables  14.31.3 - Setting  14.31.4 - Operation  14.31.5 - Reclose Command  14.31.5 - Reclose Command  14.31.7 - Flow chart - Automatic Reclosure RCL  14.32 - Function: CB Manage (Control C/B)  14.32.1 - Description of variables	53 54 54 54 55 55 55 55 55 55 56 56 56 57 57 57 57 58 59 61 62 62 63
14.26.1 - Description of variables 14.26.2 - Operation (Accumulation of the interruption Energy)  14.27 - Function: TCS (Trip Circuit Supervision)  14.27.1 - Description of variables 14.27.2 - Operation  14.28 - Function: IRF (Internal Relay Fault)  14.28.1 - Description of variables 14.28.2 - Operation  14.29 - Function: RT (Remote Trip)  14.29.1 - Description of variables 14.29.2 - Operation  14.30 - Function: TripTimeRd. (Trip Time Reduction)  14.30.1 - Description of variables 14.30.2 - Operation  14.31 - Function: AutomRecI (Automatic Reclosure RCL)  14.31.2 - Description of variables 14.31.3 - Setting 14.31.4 - Operation  14.31.5 - Reclose Command 14.31.6 - Display Message 14.31.7 - Flow chart - Automatic Reclosure RCL  14.32 - Function: CB Manage (Control C/B) 14.32.1 - Description of variables 14.32.2 - Display Message	53 54 54 54 55 55 55 55 55 55 56 56 56 57 57 57 57 58 61 62 62 62 63
14.26.1 - Description of variables 14.26.2 - Operation (Accumulation of the interruption Energy) 14.27 - Function: TCS (Trip Circuit Supervision) 14.27.1 - Description of variables 14.27.2 - Operation 14.28 - Function: IRF (Internal Relay Fault) 14.28.1 - Description of variables 14.29.2 - Operation 14.29.1 - Description of variables 14.29.2 - Operation 14.30 - Function: TripTimeRd. (Trip Time Reduction) 14.30.1 - Description of variables 14.30.2 - Operation 14.31 - Function: AutomRecI (Automatic Reclosure RCL) 14.31.1 - Definitions 14.31.2 - Description of variables 14.31.3 - Setting 14.31.4 - Operation 14.31.5 - Reclose Command 14.31.5 - Reclose Command 14.31.6 - Display Message 14.31.7 - Flow chart - Automatic Reclosure RCL 14.32 - Function: CB Manage (Control C/B) 14.32.1 - Description of variables 14.32.2 - Display Message	53 54 54 54 55 55 55 55 55 56 56 56 57 57 57 57 57 57 57 57 58 59 61 62 62 63 64 64
14.26.1 - Description of variables 14.26.2 - Operation (Accumulation of the interruption Energy) 14.27 - Function: TCS (Trip Circuit Supervision) 14.27.1 - Description of variables 14.27.2 - Operation 14.28 - Function: IRF (Internal Relay Fault) 14.28.1 - Description of variables 14.29.2 - Operation 14.29.1 - Description of variables 14.29.2 - Operation 14.30 - Function: TripTimeRd. (Trip Time Reduction) 14.30.1 - Description of variables 14.30.2 - Operation 14.31.1 - Description of variables 14.31.2 - Description of variables 14.31.3 - Setting 14.31.4 - Operation 14.31.5 - Reclose Command 14.31.5 - Reclose Command 14.31.6 - Display Message 14.31.7 - Flow chart - Automatic Reclosure RCL 14.32 - Function: CB Manage (Control C/B) 14.32.1 - Description of variables 14.32.2 - Display Message 14.33.5 - Function: Oscillo (Oscillographic Recording) 16.33.1 - Description of variables	53 54 54 54 55 55 55 55 55 55 56 56 56 57 57 57 57 58 59 61 62 62 63 64 64
14.26.1 - Description of variables 14.26.2 - Operation (Accumulation of the interruption Energy)  14.27 - Function: TCS (Trip Circuit Supervision) 14.27.1 - Description of variables 14.27.2 - Operation  14.28 - Function: IRF (Internal Relay Fault) 14.28.1 - Description of variables 14.29.2 - Operation  14.29 - Function: RT (Remote Trip) 14.29.1 - Description of variables 14.29.2 - Operation  14.30 - Function: TripTimeRd. (Trip Time Reduction) 14.30.1 - Description of variables 14.30.2 - Operation  14.31 - Function: AutomRecl (Automatic Reclosure RCL) 14.31.1 - Definitions 14.31.2 - Description of variables 14.31.3 - Setting 14.31.4 - Operation 14.31.5 - Reclose Command 14.31.6 - Display Message 14.31.7 - Flow chart - Automatic Reclosure RCL  14.32 - Function: CB Manage (Control C/B) 14.32.1 - Description of variables 14.33 - Function: Oscillo (Oscillographic Recording) 16.33.1 - Description of variables 14.33.2 - Operation	53 54 54 54 55 55 55 55 55 55 56 56 56 56 56 57 57 58 59 61 62 62 63 64 64 66 66
14.26.1 - Description of variables 14.26.2 - Operation (Accumulation of the interruption Energy)  14.27 - Function: TCS (Trip Circuit Supervision) 14.27.1 - Description of variables 14.27.2 - Operation  14.28 - Function: IRF (Internal Relay Fault) 14.28.1 - Description of variables 14.29.2 - Operation  14.29 - Function: RT (Remote Trip) 14.29.1 - Description of variables 14.29.2 - Operation  14.30 - Function: TripTimeRd. (Trip Time Reduction) 14.30.1 - Description of variables 14.30.2 - Operation  14.31 - Function: AutomRecl (Automatic Reclosure RCL) 14.31.1 - Definitions 14.31.2 - Description of variables 14.31.3 - Setting 14.31.4 - Operation 14.31.5 - Reclose Command 14.31.6 - Display Message 14.31.7 - Flow chart - Automatic Reclosure RCL  14.32 - Function: CB Manage (Control C/B) 14.32.1 - Description of variables 14.33 - Function: Oscillo (Oscillographic Recording) 16.33.1 - Description of variables 14.33.2 - Operation	53 54 54 54 55 55 55 55 55 55 56 56 56 56 56 57 57 58 59 61 62 62 63 64 64 66 66
14.26.1 - Description of variables 14.26.2 - Operation (Accumulation of the interruption Energy) 14.27 - Function: TCS (Trip Circuit Supervision) 14.27.1 - Description of variables 14.27.2 - Operation 14.28 - Function: IRF (Internal Relay Fault) 14.28.1 - Description of variables 14.28.2 - Operation 14.29 - Function: RT (Remote Trip) 14.29.1 - Description of variables 14.29.2 - Operation 14.30 - Function: TripTimeRd. (Trip Time Reduction) 14.30 - Function: TripTimeRd. (Trip Time Reduction) 14.31 - Description of variables 14.30.2 - Operation 14.31 - Function: AutomRecI (Automatic Reclosure RCL) 14.31.1 - Definitions 14.31.2 - Description of variables 14.31.3 - Setting 14.31.4 - Operation 14.31.5 - Reclose Command 14.31.5 - Reclose Command 14.31.6 - Display Message 14.32 - Function: CB Manage (Control C/B) 14.32.1 - Description of variables 14.32.2 - Display Message 14.33 - Function: Oscillo (Oscillographic Recording) 16.33.1 - Description of variables 14.33.2 - Operation 14.34 - Function: BreakerFail (Breaker Failure)	53 54 54 54 55 55 55 55 55 56 56 56 57 57 57 57 58 59 61 62 62 62 63 64 64 65 66
14.26.1 - Description of variables 14.27 - Function: TCS (Trip Circuit Supervision) 14.27 - Function: TCS (Trip Circuit Supervision) 14.27.1 - Description of variables 14.27.2 - Operation 14.28 - Function: IRF (Internal Relay Fault) 14.28.1 - Description of variables 14.28.2 - Operation 14.29 - Function: RT (Remote Trip) 14.29 - Function: RT (Remote Trip) 14.29 - Function: TripTimeRd. (Trip Time Reduction) 14.30 - Function: TripTimeRd. (Trip Time Reduction) 14.30.1 - Description of variables 14.30.2 - Operation 14.31 - Function: AutomRecl (Automatic Reclosure RCL) 14.31.1 - Definitions 14.31.2 - Description of variables 14.31.3 - Setting 14.31.4 - Operation 14.31.5 - Reclose Command 14.31.6 - Display Message 14.31.7 - Flow chart - Automatic Reclosure RCL 14.32 - Function: CB Manage (Control C/B) 14.32.1 - Description of variables 14.33.2 - Display Message 14.33 - Function: Oscillo (Oscillographic Recording) 16.33.1 - Description of variables 14.33.2 - Operation 14.34 - Function: BreakerFail (Breaker Failure) 14.34.1 - Description of variables	53 54 54 54 55 55 55 55 55 55 56 56 56 57 57 57 57 57 58 61 62 62 62 63 64 64 65 66 66 66 66
14.26.1 - Description of variables 14.26.2 - Operation (Accumulation of the interruption Energy)  14.27 - Function: TCS (Trip Circuit Supervision)  14.27.1 - Description of variables 14.27.2 - Operation  14.28 - Function: IRF (Internal Relay Fault)  14.28.1 - Description of variables 14.28.2 - Operation  14.29 - Function: RT (Remote Trip)  14.29.1 - Description of variables 14.29.2 - Operation  14.30 - Function: TripTimeRd. (Trip Time Reduction)  14.30 - Function: TripTimeRd. (Trip Time Reduction)  14.31 - Description of variables 14.30.2 - Operation  14.31.2 - Description of variables 14.31.3 - Setting 14.31.4 - Operation  14.31.5 - Reclose Command 14.31.6 - Display Message 14.31.7 - Flow chart - Automatic Reclosure RCL  14.32 - Function: CB Manage (Control C/B)  14.32 - Description of variables 14.33.1 - Description of variables 14.33.2 - Display Message 14.33.1 - Description of variables 14.32.2 - Display Message 14.33.1 - Description of variables 14.33.2 - Operation  14.34 - Function: BreakerFail (Breaker Failure) 14.34.1 - Description of variables 14.34.2 - Operation	53 54 54 54 55 55 55 55 55 55 56 56 56 56 56 61 62 62 63 64 64 65 66 66 66 66 66 67
14.26.1 - Description of variables 14.27 - Function: TCS (Trip Circuit Supervision) 14.27 - Function: TCS (Trip Circuit Supervision) 14.27.1 - Description of variables 14.27.2 - Operation 14.28 - Function: IRF (Internal Relay Fault) 14.28.1 - Description of variables 14.28.2 - Operation 14.29 - Function: RT (Remote Trip) 14.29 - Function: RT (Remote Trip) 14.29 - Function: TripTimeRd. (Trip Time Reduction) 14.30 - Function: TripTimeRd. (Trip Time Reduction) 14.30.1 - Description of variables 14.30.2 - Operation 14.31 - Function: AutomRecl (Automatic Reclosure RCL) 14.31.1 - Definitions 14.31.2 - Description of variables 14.31.3 - Setting 14.31.4 - Operation 14.31.5 - Reclose Command 14.31.6 - Display Message 14.31.7 - Flow chart - Automatic Reclosure RCL 14.32 - Function: CB Manage (Control C/B) 14.32.1 - Description of variables 14.33.2 - Display Message 14.33 - Function: Oscillo (Oscillographic Recording) 16.33.1 - Description of variables 14.33.2 - Operation 14.34 - Function: BreakerFail (Breaker Failure) 14.34.1 - Description of variables	53 54 54 54 55 55 55 55 55 55 56 56 56 56 56 61 62 62 63 64 64 65 66 66 66 66 66 67

15. Input - Output	69
15.1 - Operation	69
15.2 - Physical Input	71
15.2.1 – Example	
15.3 – Physical Outputs	
15.3.1 – Example	76
16. Date and Time	78
16.1 – Clock synchronization	79
17 Healthy (Diagnostic Information)	80
17. Healthy (Diagnostic Information)	00
40 Paulofe (Delau) (englau)	00
18. Dev.Info (Relay Version)	80
19. Battery	81
20. Maintenance	81
21. Power Frequency Insulation Test	
	82
22.1 – <b>UX10-4</b> - Expansion Module - Wiring Diagram (10 Digital Inputs + 4 Output Relays)	82
22.2 – <b>14DI</b> - Expansion Module - Wiring Diagram (14 Digital Inputs)	
22.3 – <b>14DO</b> - Expansion Module - Wiring Diagram (14 Output Relays)	83
22.4 - <b>PSU</b> - Power Supply for Expansion Module - Wiring Diagram	
23. Wiring the Ethernet Communication	84
24. Basic Relay - Overall Dimensions	
24.1 - Configuration box	84
24.2 – Box "E2"	85
24.3 – Box "E3" & Box "E4"	86
24.4 – Box "E5"	
24.5 – Rack 3U	87
25. Direction for Pcb's Draw-Out and Plug-In	88
25.1 - Draw-out	88
25.2 – Plug-in	
26. Electrical Characteristics	89
27 Software & Firmware Version	90



# 1. General Utilization and Commissioning Directions

Always make reference to the specific description of the product and to the Manufacturer's instruction. Carefully observe the following warnings.

#### 1.1 - Storage and Transportation

Must comply with the environmental conditions stated in the product's specification or by the applicable IEC standards.

#### 1.2 - Installation

Must be properly made and in compliance with the operational ambient conditions stated by the Manufacturer.

#### 1.3 - Electrical Connection

Must be made strictly according to the wiring diagram supplied with the Product, to its electrical characteristics and in compliance with the applicable standards particularly with reference to human safety.

#### 1.4 - Measuring Inputs and Power Supply

Carefully check that the value of input quantities and power supply voltage are proper and within the permissible variation limits.

#### 1.5 - Outputs Loading

Must be compatible with their declared performance.

#### 1.6 - Protection Earthing

When earthing is required, carefully check its effectiveness.

## 1.7 - Setting and Calibration

Carefully check the proper setting of the different functions according to the configuration of the protected system, the safety regulations and the co-ordination with other equipment.

### 1.8 - Safety Protection

Carefully check that all safety means are correctly mounted, apply proper seals where required and periodically check their integrity.

#### 1.9 - Handling

Notwithstanding the highest practicable protection means used in designing M.S. electronic circuits, the electronic components and semiconductor devices mounted on the modules can be seriously damaged by electrostatic voltage discharge which can be experienced when handling the modules. The damage caused by electrostatic discharge may not be immediately apparent but the design reliability and the long life of the product will have been reduced. The electronic circuits produced by M.S. are completely safe from electrostatic discharge (8 kV IEC 255.22.2) when housed in their case; withdrawing the modules without proper cautions expose them to the risk of damage.

# 1.10 - Maintenance

Make reference to the instruction manual of the Manufacturer; maintenance must be carried-out by specially trained people and in strict conformity with the safety regulations.

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### 1.11 - Fault Detection and Repair

Internal calibrations and components should not be altered or replaced.

For repair please ask the Manufacturer or its authorized Dealers.

Misapplication of the above warnings and instruction relieves the Manufacturer of any liability.

#### 2. General

Input currents are supplied to 4 current transformers: - three measuring phase current - one measuring the earth fault zero-sequence current.

Current input can be selected 1A or 5A by movable jumpers available on relay cards.

Input voltage are supplied to 4 Potential Transformers: three measuring phase-to-neutral voltage and one measuring the zero sequence voltage supplied by the secondary of three system P.Ts. Y/Open Delta connected.

### The Measuring Ranges of the different inputs respectively are:

Phase Currents : (0.1-40)In Phase Voltage : (0.01-2)Un Neutral Current : (0.01-10)On Neutral Voltage : (0.01-2)Un

Make electric connection in conformity with the diagram reported on relay's enclosure.

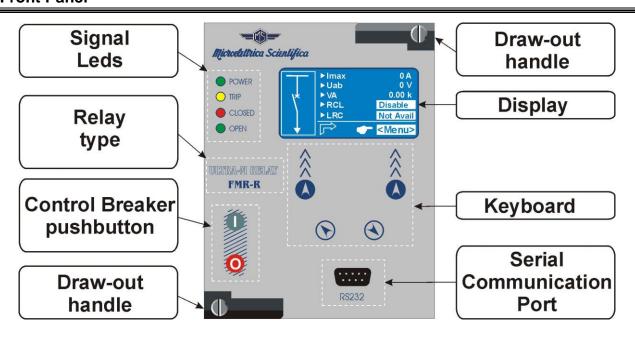
Check that input currents and voltages are same as reported on the diagram and on the test certificate. The auxiliary power is supplied by a built-in interchangeable module fully isolated an self protected.

### 2.1 - Power Supply

The relay can be fitted with two different types of **power supply**:

Before energizing the unit check that supply voltage is within the allowed limits.

### 3. Front Panel

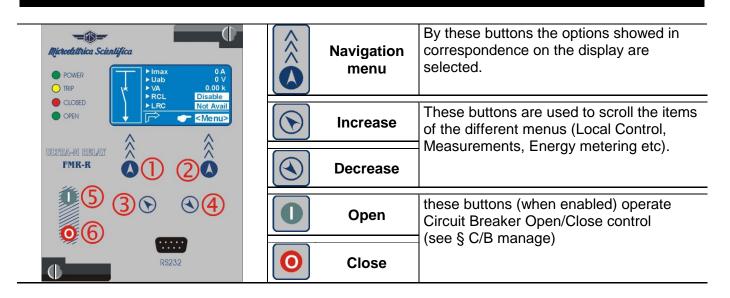








# 4. Keyboard and Display

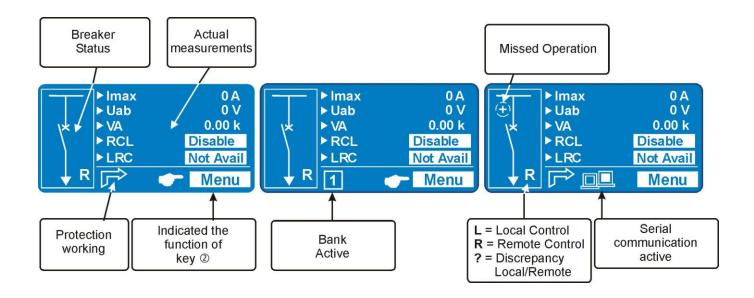


- By the key ② select the windows showing the ICONS of the available menus.
- □ By the key ③, ④ select the desired icon and enter by key ①
- □ The different elements can be selected by the key ③ and ④.

  The details of the individual menus are given in the following paragraphs.

#### 4.1 - Display

The 128x64 pixel LCD display the available information (menu, etc.).



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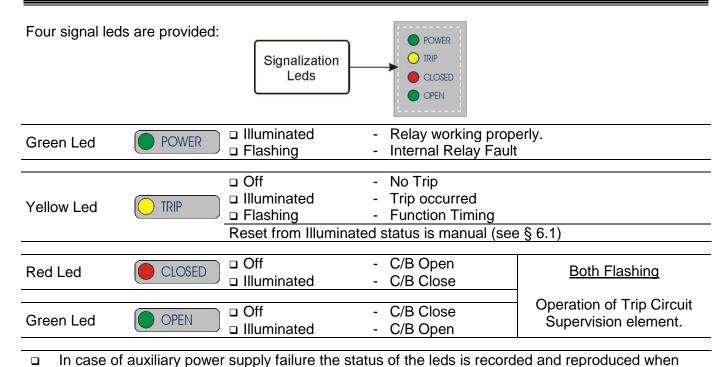


# 5. Icons of Display

and -	LocalCmd	LOCAL COMMANDS
	Measure	ACTUAL MEASUREMENTS
	Energy	ENERGY MEASUREMANTS
	TripRec.	TRIP RECORDING
000	Counter	PARTIAL COUNTERS (RESETTABLE COUNTER)
	Events	EVENT RECORDING
<b>&gt;</b>	Setting	FUNCTION SETTINGS
	System	SYSTEM SETTINGS
<b>     </b>	Inp-Out	INPUT - OUTPUT
	TimeDate	TIME AND DATE
	Healthy	DIAGNOSTIC INFORMATION
i	Dev.Info	RELAY VERSION



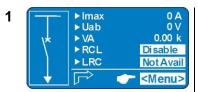
# 6. Signalization



#### 6.1 - Leds Manual Reset

power supply is restored.

For Leds' manual reset operate as follows:



- Press "Menu" for access to the main menu with icons.
- LocalCmd 1 8

  LedClear
  RelaysClear
  BreakerClose
  BreakerOpen

  Exit

  Select
- Select "LedClear"
- Press "Select" to execute the command. (See § Password).



- Select icon "LocalCmd".
- Press "Select",



 When command has been executed the display shows "! Command Done";

#### 6.2 – Display of the last trip

Beside the signalization of the yellow led "Trip", indicating a generic function trip, the display shows a window indicating the last function that was tripped and the number of events that are stored in the memory. The display will show this window until the reset button or external reset are operated.



Press "Menu" to access to the main menu with icons.
 Press "Res." to erase visualization.
 Ex. "t1I>" (flashing) is the last trip.

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# Local Commands

"LOCAL COMMANDS" allow to operate from relay front face controls like Thermal Memory reset, Leds reset, etc.

A

Menu	Description	Password
→ Led Clear	Reset of signal Leds	No
→ Relays Clear	Manual reset of output relays	No
→ Breaker Close	Manual C/B closing (conditioned by Password)	Yes
→ Breaker Open	Manual C/B opening (conditioned by Password)	Yes
→ Event Clear	Reset of all Events recorded	Yes
→ HistFail Clear	Reset of Internal Failure Historic records	Yes
→ Reset Term	Reset to zero of the accumulations relevant to Thermal Image and Interruption Energy.	Yes
→ Leds Test	Signal Leds test	No

/

To operate one command by the Front Face Keyboard, proceed as follows (Led Reset in the present example).

Press "Menu" for access to the main menu with icons.



<Menu>

- Select "LocalCmd" icon with pushbutton "Increase" or "Decrease".
- Press "Select" for access.
- Select with pushbutton "Increase" or "Decrease" the menu "LedClear".
- Press "Select" to execute the command. (if Password is request, see § Password).

4



• When command has been executed the display shows "! Command Done"; go to "3".

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# 8. Measure

Real time values as measured during the normal operation.

• Press "Menu" for access to the main menu with icons.

- Select "Measure" icon with pushbutton "Increase" or "Decrease".
- Press "Select" for access.



- Scroll the menu "*Measure*" with pushbutton "*Increase*" or "*Decrease*" to display the measurement.
- Press "Exit" to go to the main menu.

$\rightarrow$	Name Imax	<b>Range</b> (0 ÷ 9999)	Unit A	IEC 61850 protocol	<b>Description</b> Largest phase current (la,lb,lc)	Unit description
$\rightarrow$	la	$(0 \div 9999)$	Α	MMXU-MX-A-phsA	Phase A current	(R.M.S. ampere)
$\rightarrow$	lb	(0 ÷ 9999)	Α	MMXU-MX-A-phsB	Phase B current	(R.M.S. ampere)
$\rightarrow$	Ic	$(0 \div 9999)$	Α	MMXU-MX-A-phsC	Phase C current	(R.M.S. ampere)
$\rightarrow$	lo	$(0 \div 9999)$	Α	MMXU-MX-A-neut	Zero Sequence Current	(fundamental frequency value 3lo)
$\rightarrow$	<b>I</b> 1	$(0.00 \div 99.99)$	In	MSQI-MX-SeqA-C1	Positive sequence current	,
$\rightarrow$	<b>I2</b>	$(0.00 \div 99.99)$	In	MSQI-MX-SeqA-C2	Negative sequence current	
$\rightarrow$	Frq	$(0.00 \div 99.99)$	Hz	MMXU-MX-Hz	Frequency	
$\rightarrow$	Uan	(0 ÷ 999999)	V	MMXU-MX-PhV-phsA	Phase Voltage "A-N"	(R.M.S. value)
$\rightarrow$	Ubn	(0 ÷ 999999)	V	MMXU-MX-PhV-phsB	Phase Voltage "B-N"	(R.M.S. value)
$\rightarrow$	Ucn	(0 ÷ 999999)	V	MMXU-MX-PhV-phsC	Phase Voltage "C-N"	(R.M.S. value)
$\rightarrow$	Uab	$(0 \div 999999)$	V	MMXU-MX-PPV-phsAB	Phase-to-phase Voltage "A-B"	(R.M.S. value)
$\rightarrow$	Ubc	$(0 \div 999999)$	V	MMXU-MX-PPV-phsBC	Phase-to-phase Voltage "B-C"	(R.M.S. value)
$\rightarrow$	Uca	$(0 \div 999999)$	V	MMXU-MX-PPV-phsCA	Phase-to-phase Voltage "C-A"	(R.M.S. value)
$\rightarrow$	Uo	(0 ÷ 999999)	V	MMXU-MX-PhV-neut	Zero Sequence Voltage	(fundamental frequency value 3Vo)
$\rightarrow$	V1	$(0.00 \div 99.99)$	Vn	MSQI-MX-SeqV-C1	Positive Sequence Voltage	
$\rightarrow$	<b>V2</b>	$(0.00 \div 99.99)$	Vn	MSQI-MX-SeqV-C2	Negative Sequence Voltage	
$\rightarrow$	PhA	$(0 \div 359)$	0		Phase angle "la ^ Uan"	
$\rightarrow$	PhB	$(0 \div 359)$	0		Phase angle "lb ^ Ubn"	
$\rightarrow$	PhC	$(0 \div 359)$	0		Phase angle "Ic ^ Ucn"	
$\rightarrow$	Ph0	$(0 \div 359)$	0		Phase angle "lo ^ Uo"	
$\rightarrow$	W	$(0 \div 9999999)$	k	MMXU-MX-TotW	Three Phase Active Power	(kW)
$\rightarrow$	VAr	$(0 \div 9999999)$	k	MMXU-MX-TotVAr	Three Phase Reactive Power	(kVAr)
$\rightarrow$	VA	$(0 \div 9999999)$	k	MMXU-MX-TotVA	Three Phase Apparent Power	(kVA)
$\rightarrow$	Cos	$(0.000 \div 1.000)$	-	MMXU-MX-TotPF	Power Factor	
$\rightarrow$	Tem	(0 ÷ 9999)	%T		Thermal status as % of the full temperature Tn	load continuous operation
$\rightarrow$	Wir	(100 ÷ 0)	%W		Amount still remaining of permi before Circuit Breaker maintena	

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# Real time energy measurements

**Energy** 

Display	$\rightarrow$ + kWh $(0 - 9999999)$ Exported Active Energy Imported Active Energy
	→ + kRh (0 – 9999999) Exported Reactive Energy
	→ - kRh (0 – 9999999) Imported Reactive Energy
<b>Erase</b>	→ All Energy counters are cleared

When the measurement exceed "9999999" the counters restart from "0".



• Press "Menu" for access to the main menu with icons.

2 ↹↺⊕₺ 3-12 Energy 다 Select

- Select "Energy" icon with pushbutton "Increase" or "Decrease".
- Press "Select" for access.
- 3 Display **Erase** Exit Select 凸
- Select "Display" with pushbutton "Increase" or "Decrease".
- Press "Select" for access.
- Energy +kWh - kWh 0.00 0.00 0.00 0.00 +kRh Exit 凸
- Display of Real time Energy measurements.
- Press "Exit" to go back to the level "3".
- 5 Energy Display ▶Erase Esci Select
- Select "Erase" with pushbutton "Decrease" to clear all reading.
- Press "Select". (if Password is request, see § Password).

6 Energy Command Done

- When command has been execute the display shows "! Command Done"; to go to the level "5".
- Press "Exit" to go back to the main menu.



Display of the function which caused the tripping of the relay plus values of the measurement at the moment of tripping. The last 10 events are recorded.

The memory buffer is refreshed at each new relay tripping (FIFO logic).

 Display
 →
 Reading of recorded Trips.

 Erase
 →
 Clear all Trip recorded.

• Press "Menu" for access to the main menu with icons.

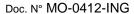
- Select "TripRec." icon with pushbutton "Increase" or "Decrease".
- Press "Select" for access.
- Select "Display" with pushbutton "Increase" or "Decrease".
- Press "Select" for access.
- For "Erase" go to "8"
- 4 TripRec.

  ! No Trips
- If no trip is recorded the display shows "! No Trips".
- If any trip was recorded, select "View" to display the chronological list of the records.
- By the keys "*Increase*" or "*Decrease*" select the date of the record to be checked.
- Will be shown:
  - "Descr" the function that caused the event (Example: t1I> = Trip)
  - "Edge" if the function was tripped (Rise) or reset (Fall)
- "Date", date of trip, year/month/day, hour:minutes:seconds:milliseconds
- Press "Value", for reading the value of input quantities on tripping.

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- Scroll with pushbuttons "Increase" or "Decrease" the available measurements.
- Select "Exit" to go back to "5" for another selection, or "2" go back to the main menu.



- Select "Erase" with button "Decrease".
- Press "Select" to execute the commands; All Trips recorded are erased. (if Password is request, see § Password).



- When command has been executed the display shows "! Command Done";
- Press "Exit" to go back to the main menu.

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Counters of the number of operations for each of the relay functions.

By the interface program "MSCom 2" it is possible to individually reset the counters and set an initial starting number.

Display	→ <b>T</b> >	0	Operations counters	Thermal Image
	→ 1I>	0	Operations counters	First overcurrent element
	→ 2I>	0	Operations counters	Second overcurrent element
	→ 3I>	0	Operations counters	Third overcurrent element
	→ 1lo>	0	Operations counters	First Earth Fault element
	→ 2lo>	0	Operations counters	Second Earth Fault element
	→ 3lo>	0	Operations counters	Third Earth Fault element
	→ 1Is>	0	Operations counters	First Negative Sequence element
	→ <b>2ls&gt;</b>	0	Operations counters	Second Negative Sequence element
	→ 1U>	0	Operations counters	First Overvoltage element
	→ <b>2U</b> >	0	Operations counters	Second Overvoltage element
	→ 1U<	0	Operations counters	First Undervoltage element
	→ 2U<	0	Operations counters	Second Undervoltage element
	→ 1f>	0	Operations counters	First Overfrequency element
	→ <b>2f&gt;</b>	0	Operations counters	Second Overfrequency element
	→ 1f<	0	Operations counters	First Underfrequency element
	→ <b>2f</b> <	0	Operations counters	Second Underfrequency element
	→ 1Uo>	0	Operations counters	First Zero Sequence overvoltage element
	→ 2Uo>	0	Operations counters	Second Zero Sequence overvoltage element
	→ IRF	0	Operations counters	Internal Relay Fault
	→ <b>U2&gt;</b>	0	Operations counters	Negative Sequence overvoltage element
	→ U1<	0	Operations counters	Positive Sequence undervoltage element
	→ TCS	0	Operations counters	Trip Circuit Supervision
	→ BrkF	0	Operations counters	Breaker failure to open
	→ Wi	0	Operations counters	Circuit Breaker maintenance alarm
	$\rightarrow$ RT	0	Operations counters	Remote Trip
	$\rightarrow$ RCL f	0	Operations counters	Autoreclosure Failed
	→ TwRCL	0	Operations counters	Trip not enabled for initiating Automatic Reclosure
	$\rightarrow$ RCL ok	0	Operations counters	Autoreclosure successful
	$\rightarrow$ MCL ok	0	Operations counters	Manual Reclosure successful
	→ RCL BL	0	Operations counters	Autoreclosure blocked (Lock-Out)
	$\rightarrow$ Aut Op	0	Operations counters	Automatic C/B Openings
	$\rightarrow$ Aut CL	0	Operations counters	Automatic C/B Closings
	→ Man Op	0	Operations counters	Manual C/B Openings
	→ Man CL	0	Operations counters	Manual C/B Closings
	→ OvrOp	0	Operations counters	Overall C/B Openings total (Man+Aut)
	→ OvrCL	0	Operations counters	Overall C/B Closings total (Man+Aut)

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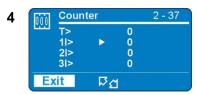


• Press "Menu" for access to the main menu with icons.

• Press "Counter" for access.



• Press "Display" for access.



- Display of the number of operations of each individual function.
- With pushbuttons "Increase" or "Decrease" scroll the parameters
- Press "Exit" go back to "3".



Display of the function which caused any of the following events: - Status change of digital Inputs/Outputs. - Start of protection functions — Trip of protection function — Function reset. The last 100 events are recorded.

The memory buffer is updated at each new event.

Display	$\rightarrow$	Reading events recorded.
Erase	$\rightarrow$	Clear all events recorded.

• Press "Menu" for access to the main menu with icons.



- Select "Events" icon with pushbutton "Increase" or "Decrease".
- Press "Select" for access.



- Select "Display" with pushbutton "Increase" or "Decrease".
- Press "Select" for access.
- For "*Erase*" go to "7"



If no event is recorded the display shows message "! No Events".



- If any event was recorded, select "View" to display the chronological list of the records.
- By the keys "Increase" or "Decrease" select the date of the record to be checked.



- Will be shown:
  - "Descr" the function that caused the event (Example: 1I> = Start, t1I> = Trip)
  - "Edge" if the function was tripped (Rise) or reset (Fall)
  - "Date", date of trip, year/month/day, hour:minutes:seconds:milliseconds
- 7 Events 2 2

  Display
  ►Erase

  Exit 

  Select
- Select "Erase" with button "Decrease".
- Press "Select" to execute the commands; <u>All</u> Events recorded are erased. (if Password is request, see § Password).



- When command has been execute the display shows "! Command Done";
- Press "Exit" to go back to the main menu.



# 12.1 – Events on display

Functions	Events Displayed	• • • • • • • • • • • • • • • • • • •		Status		
-	Tal	Tal (Alarm – Thermal Image T>)	Rise			
T>	T>	T> (Trip – Thermal Image T>)	Rise	Fall		
41.	1l>	1I> (Start - First overcurrent element F50-51)	Rise			
1 <b>I&gt;</b>	t1l>	t1I> (Trip - First overcurrent element F50-51)	Rise	Fall		
OI.	2l>	2I> (Start – Second overcurrent element F50-51)	Rise			
2l>	t2l>	t2I> (Trip – Second overcurrent element F50-51)	Rise	Fal		
3l>	3l>	3I> (Start – Third overcurrent element F50-51)	Rise			
31>	t3l>	t3l> (Trip - Third overcurrent element F50-51)	Rise	Fal		
1lo>	1lo>	1lo> (Start - First earth fault element F50N-51N)	Rise			
110>	t1lo>	t1lo> (Trip - First earth fault element F50N-51N)	Rise	Fal		
2lo>	2lo>	2lo> (Start - Second earth fault element F50N-51N)	Rise			
210>	t2lo>	t2lo> (Trip - Second earth fault element F50N-51N)	Rise	Fal		
2les	3lo>	3lo> (Start - Third earth fault element F50N-51N)	Rise			
3lo>	t3lo>	t3lo> (Trip - Third earth fault element F50N-51N)	Rise	Fal		
4les	1ls>	1Is> (Start - First negative sequence current element F46)	Rise			
1ls>	t1ls>	t1ls> (Trip - First negative sequence current element F46)	Rise	Fal		
Oles	2ls>	2Is> (Start – Second negative sequence current element F46)	Rise			
2ls>	t2ls>	t2Is> (Trip – Second negative sequence current element F46)	Rise	Fal		
411	1U>	1U> (Start - First overvoltage element F59)	Rise			
1U>	t1U>	t1U> (Trip - First overvoltage element F59)	Rise	Fa		
	2U>	2U> (Start – Second overvoltage element F59)	Rise			
2U>	t2U>	t2U> (Trip – Second overvoltage element F59)	Rise	Fa		
411	1U<	1U< (Start - First undervoltage element F27)	Rise			
1U<	t1U<	t1U< (Trip - First undervoltage element F27)	Rise	Fa		
011	2U<	2U< (Start – Second undervoltage element F27)	Rise			
2U<	t2U<	t2U< (Trip – Second undervoltage element F27)	Rise	Fal		
4.6	1f>	1f> (Start - First overfrequency element F81)	Rise			
1f>	t1f>	t1f> (Trip - First overfrequency element F81)	Rise	Fa		
0.5	2f>	2f> (Start – Second overfrequency element F81)	Rise			
2f>	t2f>	t2f> (Trip – Second overfrequency element F81)	Rise	Fa		
4.6	1f<	1f< (Start - First underfrequency element F81)	Rise			
1f<	t1f<	t1f< (Trip - First underfrequency element F81)	Rise	Fa		
	2f<	2f< (Start – Second underfrequency element F81)	Rise			
2f<	t2f<	t2f< (Trip – Second underfrequency element F81)	Rise	Fa		
	1Uo>	1Uo> (Start - First zero sequence voltage element F59Uo)	Rise			
1Uo>	t1Uo>	t1Uo> (Trip - First zero sequence voltage element F59Uo)	Rise	Fa		
	2Uo>	2Uo> (Start – Second zero sequence voltage element F59Uo)	Rise			
2Uo>	t2Uo>	t2Uo> (Trip – Second zero sequence voltage element F59Uo)	Rise	Fa		
	U1<	U1< (Start - Positive sequence undervoltage element F27U1)	Rise			
U1<	tU1<	tU1< (Trip – Positive sequence undervoltage element F27U1)	Rise	Fa		
	U2>	U2> (Start – Negative sequence overvoltage element F59U2)	Rise			
U2>	tU2>	tU2> (Trip – Negative sequence overvoltage element F59U2)	Rise	Fal		
Wi	tWi>	tWi> (Circuit breaker maintenance level)	Rise			
	TCS	TCS (Start - trip coil supervision)	Rise			
TCS	tTCS	tTCS (trip coil supervision)	Rise	Fa		
	IRF	IRF (Start - Internal Relay Failure)	Rise			
IRF	tIRF	tIRF (Trip - Internal Relay Failure)	Rise			
	Start RT	RT (Start - Element Remote Trip)	Rise			
RT	RemTrip	tRT (Trip - Element Remote Trip)	Rise			
	Keminh	att the Element temote mp	11130			

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Doc. N° MO-0412-ING

Functions	Events Displayed	Events Events Description MScom2 Displayed			
	79X	Reclosure command	Rise	-	
	FR	Reclosure failure	Rise		
	CRC	Recloser cycle in progress	Rise		
	TWR	Trip without reclosure	Rise		
	RecIDone	Reclosure succesfull	Rise		
	StartTnExt	Start reclaim time [TrExt] on external lockout	Rise		
	StopTrExt	Stop reclaim time [TrExt] on external lockout	Rise		
	RCLInterr.	Reclosure interrupted by setup cause	Rise		
	CH-Riusc.	Manual close succesfull	Rise		
	BiRCL	Presence reclosure external lockout cause (input/CB Failure)	Rise		
	StartR1	Start first reclosure	Rise		
	StartR2	Start second reclosure	Rise		
	StartR3	Start third reclosure	Rise		
	StartR4	Start fourth reclosure	Rise		
	StartTr-d1	Start Reclaim and Discrimination time on first closure	Rise		
	StartTr-d2	Start Reclaim and Discrimination time on second closure	Rise		
	StartTr-d3	Start Reclaim and Discrimination time on third closure	Rise		
	StartTr-d4	Start Reclaim and Discrimination time on fourth closure	Rise		
	CRIntScDis	Cycle blocked by not reclosing trip	Rise		
	CRIntApInt	Cycle blocked by intentional C/B open	Rise		
	CRIntBinp	Cycle interupted by external cause	Rise		
	CRCInChCB	Cycle blocked by intentional C/B close	Rise		
	StartRChM	Start manual reclosure cycle	Rise		
	FrLTr	Trip in last reclaim time available	Rise		
	Gr1-Gr2	Switch to setup Bank 2	Rise	Fa	
	RCLInterr	Reclosure interrupt by persistent fault	Rise		
	SeqC L/Rdisc.	Sequence coordination (Start mew/next RCL cycle)	Rise Rise		
		Local/Remote signal Discrepancy Circuit Breaker intentional open by Key	Rise		
	manOpKey manOpLocC	Circuit Breaker intentional open by local command	Rise		
	manOpRemC	Circuit Breaker intentional open by remote command	Rise		
	manOpExtIn	Circuit Breaker intentional open by external input	Rise		
	ExterManOp	Circuit Breaker intentional open by external input  Circuit Breaker intentional external open	Rise		
	manClKey	Circuit Breaker intentional external open  Circuit Breaker intentional close by Key	Rise		
	manClLocC	Circuit Breaker intentional close by local command	Rise		
	manClRemC	Circuit Breaker intentional close by remote command	Rise		
	manClExtIn	Circuit Breaker intentional close by external input	Rise		
	ExterManCh	Circuit Breaker intentional external close	Rise		
	CB-Fail	Circuit Breaker failure	Rise	Fa	
	0.D0	Digital Input	11.00	- ' '	
		Digital Input	Rise	Fa	
	0.D4				
	1.D1	Digital input			
			Rise	Fa	
	1.D15				
	2.D1	Digital input			
			Rise	Fa	
	2.D15				
	0.R1	Output relay			
			Rise	Fa	
	0.R6				
	1.R1	Output relay	<del>-</del> .	_	
	4.044		Rise	Fa	
	1.R14	Output valous			
	2.R1	Output relay	Б.	_	
	 0 D44		Rise	Fa	
	2.R14	Undata Manitar	Diaa		
	UpDateMon IPU boot	Update Monitor IPU boot	Rise Rise	Fa	
	IF O BOOL	11 O DOOL	LISE		

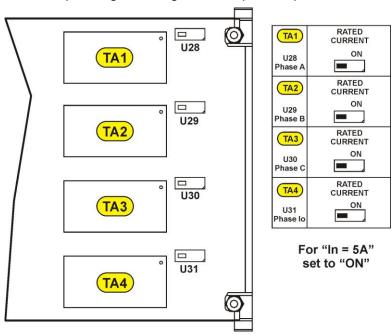


# System (System parameters)

Setting of system parameters.

CT&PTs	Phase CT	Prim. Sec.	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	1000	A A	(1 ÷9999) (1 / 5)	step	1	Α	(1)
	PT (Ph-Ph)	Prim. Sec.	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	10.00	kV V	(0.10 ÷500.00) (50 ÷150)	step step	0.01 1	kV V	(2)(3)
	Neut. CT	Prim. Sec.	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	1000	A A	(1÷9999) (1 / 5)		1	Α	(1)
Sys.Rating (System Ra	ted Values)	$\begin{array}{c} \rightarrow \\ \rightarrow \\ \rightarrow \\ \rightarrow \end{array}$	fn In Un	50 500 10.00	Hz A kV	(50 / 60) (1÷9999) (0.10 ÷500.00)	)	1 0.0	A 1 kV	
Setup Grou	ıр	$\rightarrow$	Group	1		(1 / 2)				

(1) Move the switch in the corresponding founding to the required input current as herebelow shorted.



(2) Set the value of the phase-to-phase PT voltage.

Example: Example : TV 
$$\frac{10000 : \sqrt{3}}{100 : \sqrt{3}} \rightarrow \text{set} \frac{\text{Prim.} = 10000}{\text{Sec.} = 100}$$

(3) Zero sequence voltage input is to be supplied by three system P.Ts. Y/Open Delta connected; the open delta connected secondary are rated 1/3 of the phase-to-phase secondary voltage (Example: 10000 / 100:√3 / 100:3).

1



• Press "Menu" for access to the main menu with icons.

- Select "System" icon with pushbuttons "Increase" or "Decrease".
- Press "Select" for access.
- 3 System 1-3

  CT&PTs
  Sys.Ratings
  SetUp Group

  Exit △ Select
- Select "CT&PTs".
- Press "Select" for access.
- Yenase CT
  PT (Ph-Ph)
  Neut. CT

  Exit

  System
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  1 -
- Select "Phase CT".
- Press "Select" for access.
- Select "Prim." to modify the primary value of Phase CT, or press "Decrease" and select "Sec." to modify the secondary value of Phase CT.
- Press "Modify" to modify the parameter. (if Password is request, see § Password).
- The value appear as bold figure.
- Use pushbuttons "Increase" or "Decrease" to set the value.
- Press "Write" to confirm the value
- The value is now set.
- To set a new value return to the point "5".
- Press "Exit".
- 8 System
  Confirm the change?

  No Yes
- The display show "Confirm the change?".
- Choose "Yes" to convalidate the changes.
- Choose "No" to not confirm the changes.
- After set confirmation (or non confirmation) the display goes back to point "4".

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- To modify the input quantities, select with pushbutton "Decrease", "Sys.Ratings".
- Press "Select" for access.

10 50 Hz 500 A 10.00 kV In Un Exit Modify 凸

• To set the input quantities see points "5-6-7-8".



• To select the Active Bank of setting press "SetUp Group".



• Select with pushbuttons "Increase" or "Decrease", the Bank to be Active.



Data **24.11.2010** Rev. Pag. 22 of





Two complete banks of settings of the programmable variables are available in the "**SETTING**" menu. Both "Bank #1" and "Bank #2" include the hereunder listed variables.

Setting 1-27

Comunic.
Customize
T>
✓ 1|>

Exit

Select



Indicates the Setting Bank that is actually being modified.



This symbol indicates that the function is enabled; symbol missing indicates that the function is disabled.

Function name	IEC 61850	Description					
→ Comunic.		Serial communication parameters					
→ Customize	DTTD (	Visualization parameters					
→ <b>T</b> >	PTTR1	Thermal I	•				
→ 1I>	PTOC1	First overcurrent Element					
→ <b>2</b>  >	PIOC1	Second	overcurrent Element				
→ 3l>	PTOC2	Third	overcurrent Element				
→ 110>	PTOC3	First	Earth Fault Element				
→ 2lo>	PTOC4	Second	Earth Fault Element				
→ 3lo>	PTOC5	Third	Earth Fault Element				
→ 1Is>	PTOC6	First	Negative Sequence Current Element				
→ 2ls>	PTOC7	Second	Negative Sequence Current Element				
→ 1U>	PTOV1	First	Overvoltage Element				
→ 2U>	PTOV2	Second	Overvoltage Element				
→ 1U<	PTUV1	First	Undervoltage Element				
→ 2U<	PTUV2	Second	Undervoltage Element				
→ 1f>	PTOF1	First	Overfrequency Element				
$\rightarrow$ 2f>	PTOF2	Second	Overfrequency Element				
→ 1f<	PTUF1	First	Underfrequency Element				
→ <b>2</b> f<	PTUF2	Second	Underfrequency Element				
→ 1Uo>	PTOV3	First	Zero Sequence Voltage Element				
→ 2Uo>	PTOV4	Second	Zero Sequence Voltage Element				
→ U1<	PTUV3	Positive S	Sequence Undervoltage Element F27U1				
→ <b>U2&gt;</b>	PTOV5	Negative	sequence Overvoltage Element F59U2 or F47				
→ Wi		Amount o	f Energy to reach the C/B maintenance level				
→ TCS	TCS_CALH1	Setting va	ariables for Trip Circuit Supervision				
→ IRF		Internal R	elay Fault				
→ RT	RT_CALH2	Remote Trip					
→ TripTimeRd		Trip time Reduction					
→ AutomRecl.	RREC1	Automatic Reclosure					
→ CB Manage		C/B comm	nand Local / Remote setting				
→ Oscillo			ariables for Oscillographic recording				
→ BreakerFail	RBRF1	_	ariables for Breaker Failure detection				
→ ExtResCfg		Configuration for external reset input					







## 14.1. Modifying the setting of variables

To modify any variable setting by the keyboard proceed as follows: (example: change setting of element "11>", from "Is 4.000 In" to "Is 3.500 In")



 Press "Menu" for access to the main menu with icons.



 The value appear as bold figure.



 Select icon "Setting" by pushbuttons "Increase" or "Decrease".

Press "Select".



 Set new values pushbuttons
 "Increase" or
 "Decrease" buttons

Press "Write".



Select by pushbuttons "Increase" or "Decrease" the parameter "1I>".
 Press "Select".



 If the change of parameters is completed, press "Exit".



Select by buttons
 "Increase" or
 "Decrease" the menu
 "Oper.Levels".
 Press "Select".



"Yes" confirm all changes.

changes.



 The arrow aside "Is" shows the parameter selected for changing

- Press "Modify".
- If Password is request, see § Password



 The relay returns to point "4".

"No" voids all the

#### 14.2. Password

The password is requested any time the user wishes to modify any password protected parameter (example "1I>" menu "Setting").

The factory default password is "1111".

The password is only modifiable with "MSCom 2" software (see Manual "MSCom 2").

When password is requested, proceed as follows:



- Use the key "Increase" and "Decrease" and set first digit of password.
- 5 <Password> 100 Prev. 다 Next
- Use the key "Increase" or "Decrease" to set the third digit.

- 2 <Password> Co Prev. 以以 Next
- Press "Next" to validate and go to the next digit.
- 6 <Password> Co Prev. 以以 Next
- Press "Next" to validate and go to the next digit.



- Use the key "Increase" or "Decrease" to set second digit.
- 7 <Password> Co Prev. Next ₽<sup>™</sup>
  - Use the key "Increase" or "Decrease" to set the fourth digit.



- Press "Next" to validate and go to the next digit.
- 8 <Password> 00 Prev. DA Next
- Press "Next" to validate and go to modify the next parameter.



By key "Prev" go back to previous digit.



The password validity expires 60 sec after the last setting modification or as soon as you go back to the main menu





- If set the incorrect password the display shows
  - "! Wrong code".



The display will repeat the initial interrogation

Data **24.11.2010** Rev. Pag. 25 of





#### 14.3 – Menu: Communic. (Communication)

<b>Options</b>	$\rightarrow$	BRLoc	38400	[9600 / 19200 / 38400 / 57600]
	$\rightarrow$	BRRem	38400	[9600 / 19200 / 38400 / 57600] Fixed for 61850 protocol
Node Address	$\rightarrow$	Indir.	1	[1 ÷ 255] Fixed for 61850 protocol

#### 14.3.1 - Description of variables

□ BRLoc : RS232 local (Front Panel) serial communication speed

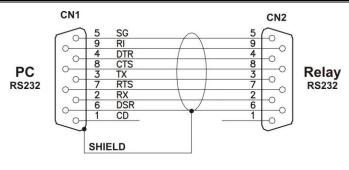
□ BRRem : Remote serial, serial communication dedicated to 61850 protocol

Indir. : Identification number for the connection on serial communication bus

### 14.3.2 - Front Panel serial communication port (RS232)

A D-Sub, -pin female socket is available on Relay's front face for connection to the local RS232 serial communication line. Through this port - and by the interface program available from Microelettrica Scientifica S.p.A. (MSCom 2 for Windows 98/ME/2000/XP) – it is possible to connect a Personal Computer to download all available information, operate any control and program the relay; the protocol used is "Modbus RTU".

# 14.3.3 – Cable for direct connection of Relay to Personal Computer





#### 14.3.4 – Rear communication port (Ethernet with IEC 61850 protocol)

Relay's back Ethernet connection is available for communication with a IEC 61850 Client program, the Ethernet connector is a standard RJ45 and can be connected to a PC with a Ethernet "Crossover" cable, or it can be connected to a switch with a Ethernet "Patch" cable.

The communication IP address is 192.168.0.121, but it can be changed in the purchase order.

The time synchronization is available via SNTP protocol, the request is done to a SNTP server to IP address 192.168.0.20, but it can be changed in the purchase order.





#### 14.4 - Menu: Customize

<b>Options</b>	$\rightarrow$	Lang	English	[English / Loc.Lang]		
	$\rightarrow$	Light	On	[Autom. / On]		

## 14.4.1 – Description of variables

□ Lang : Set Language

□ Light : Set Display backlight

This menu allows to customize the Language and the Display's backlight.

The standard languages are English and Italian. On request, other languages can be loaded (French, German, etc..).

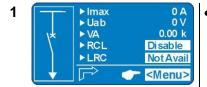
The Display backlight can be programmed always on "ON" or switched-on "Automatically" for a few second at any operation of the keyboard "Auto".

5

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#### Example: set Local Language.



 Press "Menu" for access to the main menu with icons.



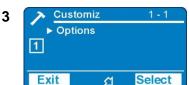
- Select "Loc.Lang".
- Press "Write"
- If Password is requested, see § Password



- Select icon "Setting" by pushbuttons "Increase" or "Decrease".
- Press "Select".



• Press "Exit"



- Select "Bank 1" or "Bank 2"
- Select "Customize"
- Select "Options".
- Press "Select".



- "Yes" confirms all changes.
- "No" void all changes.



- Select "Lang"
- Press "Modify".



 After set confirmation the display shows "Please Wait"

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## 14.5 - Function: **T>** (Thermal Image F49)

Status	$\rightarrow$	Enab.	No	[No / Yes]				
<b>Options</b>	$\rightarrow$	OPMOD	l1 l2	1	[I1 I2 – Imax]			
	$\rightarrow$	TrOsc	TrigDisab		[TrigDisab – TrigEnab]			
				_				
Oper.Levels	$\rightarrow$	Tal	10.000	%Tn	[10 ÷ 100]	step	1.000	%Tn
	$\rightarrow$	Is	0.500		[0.5 ÷ 1.5]	step	0.010	
	$\rightarrow$	Kt	1.000	min	[1 ÷ 600]	step	0.010	min

### 14.5.1 - Description of variables

Enab.	:	Function enabling (No = Disable / Yes = Enable)
OPMOD	:	Operation Mode

: Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on **TrOsc** tripping of the "T>" function.

: Temperature prealarm level Tal 

: Continuous admissible current Is 

: Warming-up Time Constant of the load Kt 

#### 14.5.2 - Trip and Alarm

The algorithm compares the amount of heat accumulated "T" ( $\equiv i^2 \bullet t$ ) to the steady state amount of heat "Tn" corresponding to continuous operation of the rated current "In".

When the ratio "T/Tn" reaches the level set for Thermal Alarm "Tal" or the max allowed heating, the relay trips accordingly

# 14.5.2.1 – Operation mode "Imax"

With this option, the largest of the three phase currents measured is used to compute the Thermal Image:

$$I = MAX(la, lb, lc)$$

#### 14.5.2.2 - Operation mode "I1-I2"

With this option, a composition of Positive and Negative Sequence components of the current measured is used to compute the Thermal Image:

$$I = \sqrt{(I_1)^2 + 3(I_2)^2}$$

# 14.5.2.3 – Trip time of the Thermal Image Element

The trip time of the Thermal Image Element is a function of the current "I" flowing into the load and depends on its warming-up Time Constant "Kt", on the previous thermal status "Ip" and on the maximum admissible continuous current "Is" according to the equation:

$$t = Kt \cdot \ell_n \frac{\left(\frac{I}{ln}\right)^2 - \left(\frac{lp}{ln}\right)^2}{\left(\frac{I}{ln}\right)^2 - \left(\frac{ls}{ln}\right)^2}$$

t = Time to relay tripping

**Kt** = Load thermal time constant

I = Actual load currentIn = Load rated current

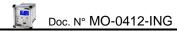
**Is** = Continuous admissible current

Ip = Steady state current before the overload

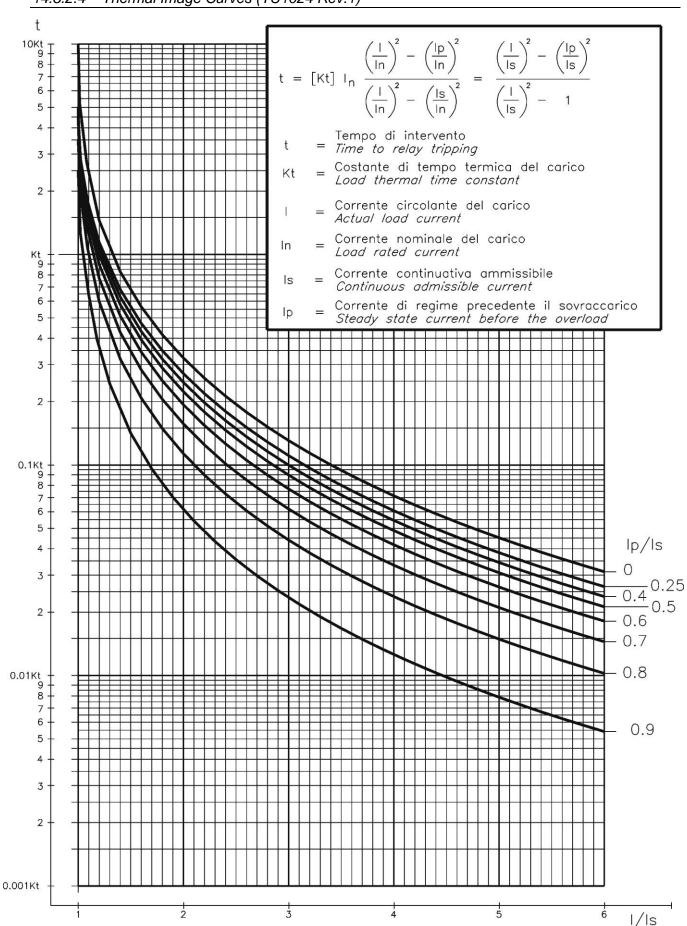
 $\ell_n$  = Natural Logarithm

When the heating exceeds the set alarm level "Tal" or the max. allowed level ("I" > "Is" for the time "t") the output relays programmed for these function will be operated. Reset will take place when the heating will drop below 99% of the trip level.





# 14.5.2.4 – Thermal Image Curves (TU1024 Rev.1)





# 14.6 - Function: 11> (First Overcurrent Element F50/51)

Status	→ Enab.	No		[No / Yes]				
Options	$\begin{array}{c} \rightarrow & \underline{f(t)} \\ \rightarrow & \underline{tBI} \end{array}$	Type - D Off		[D / A / B / C / I / VI / EI / MI / SI] [Off / 2tBO] (1				(1)
	$\rightarrow \frac{tBI}{f(a)}$	Disable	[Disable / Sup / Dir]			(1)		
	→ f(U)	Disable		[Disable / Enable]				
	→ TrOsc	TrigDisab	[TrigDisab – TrigEnab]					
Oper. Levels	→ Is	4.000	In	(0.100÷4)	step	0.010	In	
	→ <b>a</b>	359.000	° (0.000÷359) step 1.000°			0		
Timers	→ ts	100.00	s	(0.02÷100)	step	0.01	S	
	→ tBO	0.75	s	(0.05÷0.75)	step	0.01	S	(1)

# 14.6.1 - Description of variables

Enab.	: Function enabling (No = Disable / Yes = Enable)
f(t)	: Operation characteristic (Time/Current curve):  (D) = Independent definite time (A) = IEC Inverse Curve type A (B) = IEC Very Inverse Curve type B (C) = IEC Extremely Inverse Curve type C (I) = IEEE Inverse Curve (VI) = IEEE Very Inverse Curve (EI) = IEEE Extremely Inverse Curve (MI) = IEEE Moderate Inverse Curve (SI) = IEEE Short Inverse Curve
tBI	: Blocking input reset time  Off = Permanent block  2tBO = Set 2xtBO.
f(a)	: Operation mode:  Disable = Non Directional  Sup. = Directional Supervision  Dir. = Total Directional
f(U)	: Voltage restraint
TrOsc	: Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on tripping of the function.
Is	: Minimum operation level
а	: Reference phase current displacement angle for Directional operation
ts	: Trip time delay
tBO	: Time to reset of the Blocking Output after expiring of the Trip time delay. "tBO" is also the trip time delay of the Breaker Failure function.







# 14.6.2 - Algorithm of the time current curves

The Time Current Curves are generally calculated with the following equation

(1) 
$$t(I) \left[ \frac{A}{\left(\frac{I}{Is}\right)^a - 1} + B \right] \cdot K \cdot T_S \cdot + T_r$$
 where

t(I) = Actual trip time delay when the input current equals "I"

Is = Set minimum pick-up level

$$K = \left(\frac{A}{10^a - 1} + B\right)^{-1}$$

 $T_s =$  Set time delay:  $t(I) = T_s$  when  $\frac{I}{I_s} = 10$ 

tr = Operation time of the output relay on pick-up.

The parameters A, B and a have different values for the different Time Current Curves.

Curve Name	<b>Curve Identifier</b>	Α	В	а
IEC A Inverse	Α	0.14	0	0.02
IEC B Very Inverse	В	13.5	0	1
IEC C Extremely Inverse	С	80	0	2
IEEE Moderate Inverse	MI	0.0104	0.0226	0.02
IEEE Short Inverse	SI	0.00342	0.00262	0.02
IEEE Very Inverse	VI	3.88	0.0963	2
IEEE Inverse		5.95	0.18	2
IEEE Extremely Inverse	El	5.67	0.0352	2

For the IEC curves, being B = 0, the Time/Current equation (1), becomes:

$$(1') t(I) = \frac{\left(10^a - 1\right)Ts}{\left(\frac{I}{ls}\right)^a - 1} + tr = \frac{Kt}{\left(\frac{I}{ls}\right)^a - 1} + tr$$

Where  $Kt = (10^{a}-1)Ts$  is the time multiplier

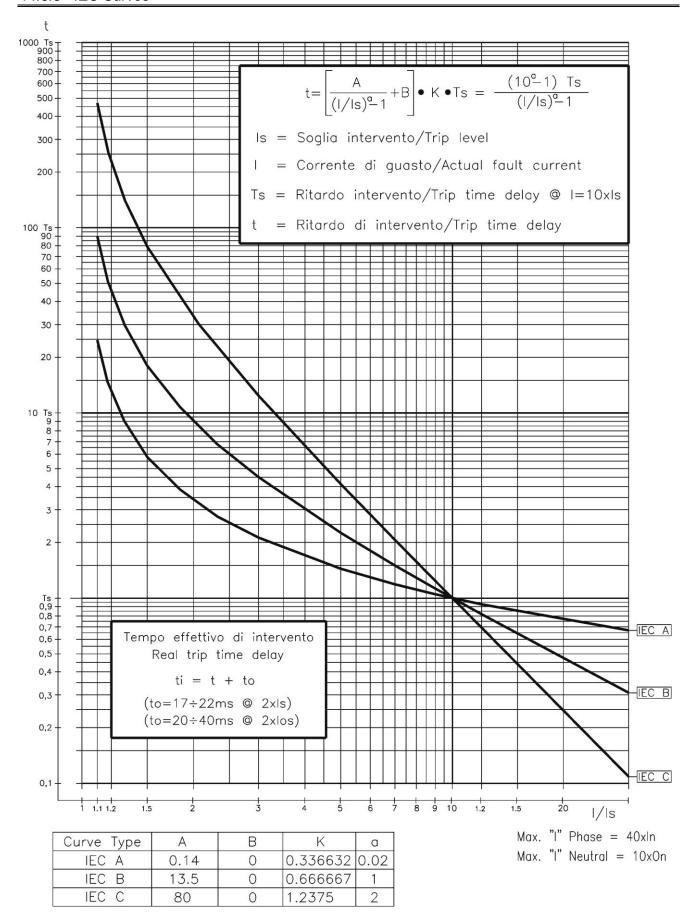
When "f(t) = D" is programmed, the trip time delay is Definite and independent from the current: excess "t = ts".

The maximum measuring current is "40xIn" for phase elements and "10xOn" for the neutral elements.

Trip takes place when the current measured exceeds (no matter how much) the set level "Is" for the set time "ts".

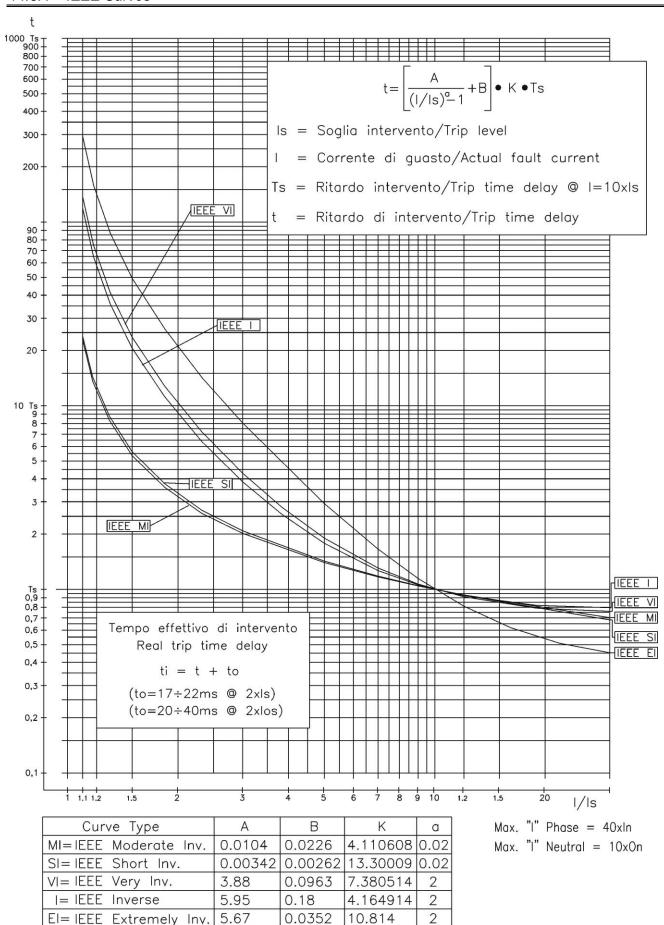


## 14.6.3 - IEC Curves





## 14.6.4 - IEEE Curves





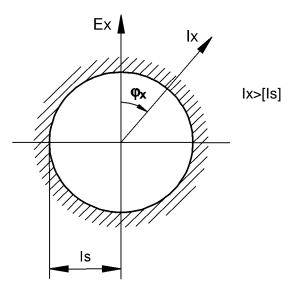
# 14.6.5 – Operation of the phase Overcurrent Elements in function of variable "f(a)"

On each phase the relay measures the current "Ix" and its displacement "\phi\_x" from the relevant phase-to-neutral voltage "Ex".

Different operation modes are possible according to the programming of the variable "f(a)".

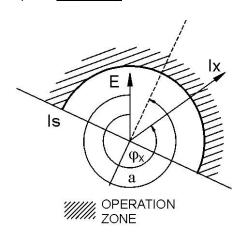
- = Minimum operation current level.
- = Operation reference angle (phase x; x = A, B, C).
- = Measured input current (largest among the three phase currents IA, IB, IC).
- = Phase displacement of current "Ix" from phase-to-neutral "Ex" (X = A, B, C).
- Idx = Component of "Ix" on the direction "a".

# A) Set f(a) = Disab.



The overcurrent element operates independently from the current direction.

#### B) Set f(a) = Sup.



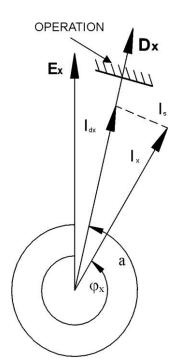
The Overcurrent element only supervises the direction of the current:

the operation conditions are:

- Input voltage above 1-2% of the rated input value.
- Input current above the set level: Ix > [Is]
- Phase displacement " $\phi_x$ " within ±90° from the reference direction "a".

$$(a - 90^\circ) < \phi_x < (a + 90^\circ)$$

# C) Set f(a) = Dir.



The overcurrent element operates in a real directional mode measuring the component "Idx" of the input current in the reference direction "a" (x = A, B, C).

$$I_{dA}=I_A \cos(\phi_A-a)$$
  $I_{dB}=I_B \cos(\phi_B-a)$   $I_{dC}=I_C \cos(\phi_C-a)$ 

The overcurrent starts to operate when the component "ldx" of the input current in the direction "Dx" (versor displaced of "ao" from the phase-to-neutral voltage "Ex") exceeds the set level "Is".

$$I_{dx} = Ix \cos(\phi_x - a) \ge Is$$

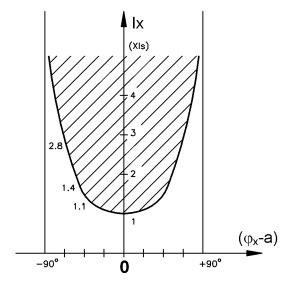
In details:

 $\Box$  When  $\phi_x = a$  :  $I_{dx} = I_x \rightarrow$  operation if  $I_x > I_s$ 

□ When  $(\phi_x$ -a) = 90° :  $I_{dx}$ = 0  $\rightarrow$  no operation

□ When  $(\phi_x$ -a) > 90°:  $I_{dx}$  opposite to  $Dx \rightarrow \underline{\text{no operation}}$ 

The operation is practically independent from the voltage as low as 1-2% of rated value.



Recommended Reference angles for different applications:

Measurement of resistive component of current (active power) :

Direct:  $a = 0^{\circ}$  - Reverse:  $a = 180^{\circ}$ 

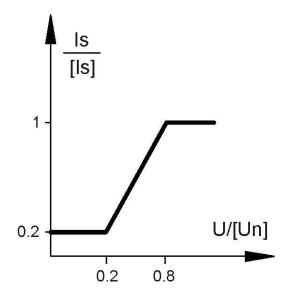
□ Directional phase fault detection:
 Direct : a = 300°(60° lag) – Reverse : a = 120°

□ Measurement of inductive reactive component:
 □ Direct : a = 270°(90° lag) - Reverse : a = 90°

□ Measurement of capacitive reactive component: Direct: a = 90°(90° lead) - Reverse: a = 270°

## 14.6.6 – Operation of the Overcurrent Element with Voltage Control f(U)

When the "Voltage Restraint" function is enabled (F(U)=Enable), the set minimum pick-up level "Is" of the overcurrent elements, changes proportionally to the smallest of the input phase-to-phase voltages: Is = F(U).



$$\frac{|\mathbf{s}|}{|\mathbf{s}|} = \frac{\text{Actual pick - up level}}{[\text{Set pick - up level}]}$$

$$\frac{\text{U}}{[\text{Uns}]} = \frac{\text{Actual input voltage}}{[\text{Set rated input voltage}]}$$

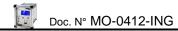
the algorithm uses the smallest among the ratios  $\frac{Ex \cdot \sqrt{3}}{[Uns]}(x = A, B, C)$ 

Practically, between 0.2 Uns and 0.8 Uns, the trip level of the Overcurrent element variates according to the equation:

$$\frac{ls}{[ls]} = \frac{0.8}{0.6} \cdot \left(\frac{U}{[Uns]} - 0.8\right) + 1$$

$$\text{Below 0.2 [Un]} \qquad \frac{\text{ls}}{\left[\text{ls}\,\right]} = 0.2$$

Above 0.8 [Un] 
$$\frac{ls}{[ls]} = 1$$



#### 14.6.7 – Blocking Logic (BO-BI)

For each Protection Function it is possible to activate a Blocking Logic allowing for inhibiting their operation by external signals supplied to the Digital Input.

#### 14.6.7.1 – Output Blocking signal "BO"

All the protection functions that can be programmed to operate in the blocking logic mode, element, have an instantaneous element (beside the time delayed) which is operated as soon as the controlled quantity exceeds the set trip level (I > [Is] for current, etc..) and is instantaneously reset when the input quantity drops below the reset level (normally 0.95Is).

The instantaneous element can control one of the user programmable output relays that, by its contacts, makes the signal available for blocking an external element (BO = Blocking Output). In case, "tBO" sec after the set trip time "ts" has expired, the Protection function is still in operation (current above trip level), the Blocking Output relay (instantaneous element) is anyhow reset to eventually remove the Blocking signal from a back-up protection.

#### 14.6.7.2 - Blocking Input "BI"

For all the functions controllable by the Blocking Logic, it is possible to inhibit the time delayed tripping by an external signal that activates a Digital Input programmed for this functionality. The programmed Digital Input gets activated by an external cold contact closing across its terminals.

With the variable "tBI" set to "OFF" (tBI=OFF), the tripping of the delayed function is blocked as long as the Blocking Input signal is present at the terminals of the Digital Input.

With the variable "tBI" set to "2xtBI" (tBI=2xtBI), 2xtBI seconds after the set trip time delay of the function has expired the blocking input is anyhow ignored and the function enabled to trip.

#### 14.6.8 - Automatic doubling of Overcurrent thresholds on current inrush

For some of the phase Overcurrent functions it is possible to have the set trip level [Is] automatically doubled when strong inrush current is detected.

If at circuit Breaker switch-on (i.e. when the input current rises from zero to a minimum measurable value) the current increases from 0 to 1.5 times the rated value [In] in less than 60ms, the set minimum pick-up level [Is] is dynamically doubled ([Is]→[2Is]) and keeps this value until the input current drops below 1.25xIn or the set time [t2xI] has elapsed.

This functionality is very useful to avoid spurious tripping of the instantaneous, or short-time delayed Overcurrent elements, that could be experienced at switch-on of reactive loads like Transformer or Capacitors.

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# 14.7 – Function: 2I> (Second Overcurrent Element F50/51)

Stats	$\rightarrow$	Enab.	No		[No / Yes]			
Options	$\rightarrow$	tBI	Off		[Off / 2tBO]			
	$\rightarrow$	f(a)	Disable		[Disable / Sup /	Dir]		
	$\rightarrow$	2xl	Disable		[Disable / Enable	e]		
	$\rightarrow$	f(U)	Disable		Disable / Enable	e]		
	$\rightarrow$	TrOsc	TrigDisab		TrigDisab – Trig	gEnab]		
				_				
Oper. Levels	$\rightarrow$	Is	40.000	In	(0.100÷40)	step	0.010	In
	$\rightarrow$	a	359.000	•	(0.000÷359)	step	1.000	0
Timers	$\rightarrow$	ts	100.00	s	(0.02÷100)	step	0.01	s
	$\rightarrow$	tBO	0.75	s	(0.05÷0.75)	step	0.01	S
	$\rightarrow$	t2xl	100.00	s	(0.02÷100)	step	0.01	S
	$\rightarrow$	td2xl	0.06	s	fixed	·		

# 14.7.1 – Description of variables

Enab.	:	Function enabling (No = Disable / Yes = Enable)
tBI	:	Blocking input reset time  Off = Permanent block  2tBO = Set 2xtBO.
f(a)	:	Operation mode:  Disable = Non Directional  Sup. = Directional Supervision  Dir. = Total Directional
2xl	:	Automatic doubling of trip level on inrush
f(U)	:	Voltage restraint
TrOsc	:	Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on tripping of the function.
Is	:	Minimum operation level
а	:	Reference phase current displacement angle for Directional operation
ts	:	Trip time delay
tBO	:	Time to reset of the Blocking Output after expiring of the Trip time delay. "tBO" is also the trip time delay of the Breaker Failure function.
t2xl	:	Maximum time of automatic threshold doubling on inrush
td2xl	:	Time for calculation of current rate of rise.







# 14.8 - Function: 3I> (Third Overcurrent Element F50/51)

Status	$\rightarrow$	Enab.	No		[No / Yes]			
Options	$\rightarrow$	tBI	Off	1	[Off / 2tBO]			
		f(a)	Disable		[Disable / Sup / D	ir]		
	$\rightarrow$	2xl	Disable		[Disable / Enable	]		
	$\rightarrow$	TrOsc	TrigDisab		[TrigDisab – Trigl	Enab]		
				_				
Oper. Levels	$\rightarrow$	Is	40.000	In	(0.100÷40)	step	0.010	In
	$\rightarrow$	a	359.000	۰	(0.000÷359)	step	1.000	0
				<del></del>				
Timers	$\rightarrow$	ts	100.00	s	(0.02÷100)	step	0.01	S
	$\rightarrow$	tBO	0.75	s	$(0.05 \div 0.75)$	step	0.01	S
	$\rightarrow$	t2xl	100.00	s	(0.02÷100)	step	0.01	S
	$\rightarrow$	td2xl	0.06	s	fixed			

# 14.8.1 - Description of variables

Enab.	:	Function enabling (No = Disable / Yes = Enable)			
tBI	:	Blocking input reset time  Off = Permanent block  2tBO = Set 2xtBO.			
f(a)	:	Operation mode:  Disable = Non Directional  Sup. = Directional Supervision  Dir. = Total Directional			
2xl	:	Automatic doubling of trip level on inrush			
TrOsc	:	Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on tripping of the function.			
ls	:	Minimum operation level.			
а	:	Reference phase current displacement angle for Directional operation			
ts	:	Trip time delay			
tBO	:	Time to reset of the Blocking Output after expiring of the Trip time delay. "tBO" is also the trip time delay of the Breaker Failure function.			
t2xl	:	Maximum time of automatic threshold doubling on inrush			
td2xl	:	Time for calculation of current rate of rise			







# 14.9 - Function: 110> (First Earth Fault Element 50N/51N)

Status	$\rightarrow$	Enab.	No		[No / Yes]			
<b>Options</b>	$\rightarrow$	f(t)	Type - D	1	[D/A/B/C/I/V	I / EI / MI	/ SI]	
	$\rightarrow$	tBl	Off		[Off / 2tBO]			
	$\rightarrow$	f(a <sub>o</sub> )	Disable		[Disable / Dir]			
	$\rightarrow$	TrOsc	TrigDisab		[TrigDisab - TrigE	nab]		
_				- 1				
Oper. Levels	$\rightarrow$	Is	0.010	On	$(0.01 \div 4.00)$	step	0.01	On
	$\rightarrow$	Vo	0.000	%Un	(0.000÷20)	step	0.100	%Un
	$\rightarrow$	a <sub>o</sub>	0.000	۰	(0.000÷359)	step	1.000	0
	$\rightarrow$	az	0.000	•	(0.000÷359)	step	1.000	0
T'	1	1-	400.00	1 _	(0.00, 400)	-1	0.04	_
Timers		ts	100.00	S	(0.02÷100)	step	0.01	S
	$\rightarrow$	tBO	0.75	s	(0.05÷0.75)	step	0.01	S

On = Rated primary current of CTs or of the current Tore CT.

# 14.9.1 - Description of variables

	<u> </u>	
	Enab.	: Function enabling (No = Disable / Yes = Enable)
	f(t)	: Operation characteristic (Time/Current curve):  (D) = Independent definite time  (A) = IEC Inverse Curve type A  (B) = IEC Very Inverse Curve type B  (C) = IEC Extremely Inverse Curve type C  (I) = IEEE Inverse Curve  (VI) = IEEE Very Inverse Curve  (EI) = IEEE Extremely Inverse Curve  (MI) = IEEE Moderate Inverse Curve  (SI) = IEEE Short Inverse Curve
	tBl	: Blocking Input reset time  Off = Permanent block  2tBO = Set 2xtBO.
	f(a₀)	<ul><li>Operation mode:</li><li>Disable = Non Directional</li><li>Dir. = Total Directional</li></ul>
<u> </u>	TrOsc	<ul> <li>Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on tripping of the function.</li> </ul>
	ls	: Minimum operation level
	Vo	: Minimum residual voltage level for enabling the directional operation
	a <sub>o</sub>	: Reference Zero Sequence current displacement angle for Directional operation
	az	: Trip sector amplitude
	ts	: Trip time delay
	tBO	<ul> <li>Time to reset of the Blocking Output after expiring of the Trip time delay.</li> <li>"tBO" is also the trip time delay of the Breaker Failure function.</li> </ul>

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## 14.9.2 – Operation mode of the Earth Fault elements programming the variable "f(a<sub>o</sub>)"

The relay measures the current "3lo" and the input voltage "3Vo" of the Earth Fault input and the displacement " $\phi_0$ " of the current from the voltage. Different operation modes are programmable by the variable "f( $a_0$ )".

□ **Is** = Set minimum pick-up residual current "3lo".

□ **Vo** = Set minimum residual voltage (3Vo) to enable operation.

 $\Box$  **a**<sub>0</sub> = Set displacement of the reference current direction.

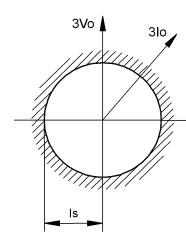
□ **3lo** = Earth Fault current.

□ **3Vo** = Earth Fault voltage.

 $\neg \varphi_o = Io/Vo \text{ phase displacement.}$ 

 $\Box$   $\mathbf{a}_{\mathbf{z}}$  = Angle defining the directional operation area around the reference direction.

The Directional Earth Fault element can operate in two different modes:



#### $f(a_o) = Dis$ (Disable)

Operation is Non Directional without any influence by the Zero Sequence Voltage "Vo" and the displacement " $\varphi_0$ ".

□ Operation starts when : 3lo ≥ [Is]

 $f(a_o) = Dir$  (Directional).

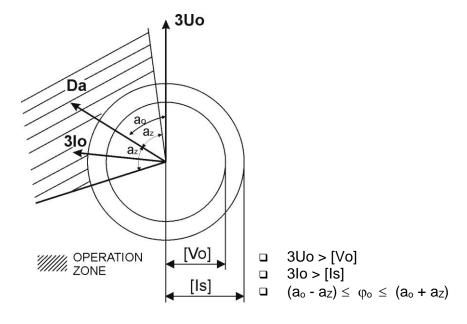
Operation starts when the following 3 conditions are present:

□ The Residual Voltage "3Vo" exceeds the set level "Vo" : 3Vo ≥ [Vo]

□ The Residual Current "3lo" exceeds the set level "Is" : 3lo ≥ [Is]

□ The angle "φ₀" is within "± a₂" from "a"

$$(a_o - a_z) \le \varphi_o \le (a_o + a_z)$$







# 14.10 - Function: 2lo> (Second Earth Fault Element 50N/51N)

Status	$\rightarrow$	Enab.	No		[No / Yes]			
Options			Off	1	[Off / 2tBO]			
	i	f(a₀) TrOsc	Disable TrigDisab		[Disable / Dir] [TrigDisab – TrigEr	nab]		
Oper. Levels	$\rightarrow$	Is	0.010	On	(0.01÷9.99)	step	0.01	On
	$\rightarrow$	Vo	0.000	%Un	(0.000÷20)	step	0.100	%Un
	$\rightarrow$	a <sub>o</sub>	0.000	٥	(0.000÷359)	step	1.000	0
	$\rightarrow$		0.000	٥	(0.000÷359)	step	1.000	0
				_				
Timers	$\rightarrow$	ts	100.00	s	(0.02÷100)	step	0.01	S
	$\rightarrow$	tBO	0.75	s	(0.05÷0.75)	step	0.01	S

On = Rated primary current of CTs or of the current Tore CT.

14.10.1 - Description of variables

	Enab.	Funct	ion enabling (No = Disable / Yes = Enable)
	tBI	Blocki Off 2tBO	ing Input reset time = Permanent block = Set 2xtBO.
	f(a <sub>o</sub> )	•	ation mode:    Je = Non Directional
	TrOsc		ographic Recording triggered (TrigEnab) or not triggered (TrigDisab) oping of the function.
	ls	Minim	num operation level
	Vo	Minim	num residual voltage level for enabling the directional operation
<u> </u>	Vo a <sub>o</sub>		ence Zero Sequence current displacement angle for Directional
_		Refer opera	ence Zero Sequence current displacement angle for Directional
_	a <sub>o</sub>	Refer opera Trip s	ence Zero Sequence current displacement angle for Directional tion







# 14.11 - Function: 3lo> (Second Earth Fault Element 50N/51N)

Status	$\rightarrow$	Enab.	No		[No / Yes]			
Options	$\rightarrow$	tBI	Off	1	[Off / 2tBO]			
•	$\rightarrow$	f(a <sub>o</sub> )	Disable		[Disable / Dir]			
	$\rightarrow$	TrOsc	TrigDisab		[TrigDisab - TrigEn	ab]		
				<del>-</del>				
Oper. Levels	$\rightarrow$	Is	0.010	On	(0.01÷9.99)	step	0.01	On
	$\rightarrow$	Vo	0.000	%Un	(0.000÷20)	step	0.100	%Un
	$\rightarrow$	a <sub>o</sub>	0.000	٥	(0.000÷359)	step	1.000	0
	$\rightarrow$	a <sub>z</sub>	0.000	٥	(0.000÷359)	step	1.000	0
				_				
Timers	$\rightarrow$	ts	100.00	s	(0.02÷100)	step	0.01	S
	$\rightarrow$	tBO	0.75	s	$(0.05 \div 0.75)$	step	0.01	S

On = Rated primary current of CTs or of the current Tore CT.

14.11.1 - Description parameters

	Enab.	unction enabling (No = Disable / Yes = Enable)	
	tBI	clocking Input reset time  Off = Permanent block  tBO = Set 2xtBO.	
	f(a <sub>o</sub> )	Operation mode:  Oisable = Non Directional  Oir. = Total Directional	
	TrOsc	scillographic Recording triggered (TrigEnab) or not triggered (Trign tripping of the function.	Disab)
	Is	linimum operation level	
_ _	ls Vo	finimum operation level finimum residual voltage level for enabling the directional operation	1
_		•	
_	Vo	.  Inimum residual voltage level for enabling the directional operation  Leference Zero Sequence current displacement angle for Direction	
_	Vo a <sub>o</sub>	dinimum residual voltage level for enabling the directional operation deference Zero Sequence current displacement angle for Direction peration	

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# 14.12 - Function: 11s> (First Negative Sequence Element F46)

Status	→ Enab.	No	[No / Yes]			
Options	$\begin{array}{c} \rightarrow & \underline{t}(t) \\ \rightarrow & \underline{tBI} \\ \rightarrow & TrOsc \end{array}$	Type-D Off TrigDisab	[D / A / B / C / I [Off / 2tBO] [TrigDisab – Tri		I / SI / ]	
Oper. Levels	→ Is	4.000 In	(0.1÷4)	step	0.01	In
Timers	$\begin{array}{c} \rightarrow & ts \\ \rightarrow & tBO \end{array}$	100.00 s 0.75 s	(0.02÷100) (0.05÷0.75)	step step	0.01 0.01	s s

# 14.12.1 - Description of variables

	Enab.	:	Function enabling (No = Disable / Yes = Enable)
	f(t)	:	Operation characteristic (Time/Current curve):  (D) = Independent definite time (A) = IEC Inverse Curve type A (B) = IEC Very Inverse Curve type B (C) = IEC Extremely Inverse Curve type C (I) = IEEE Inverse Curve (VI) = IEEE Very Inverse Curve (EI) = IEEE Extremely Inverse Curve (MI) = IEEE Moderate Inverse Curve (SI) = IEEE Short Inverse Curve
	tBI	:	Blocking Input reset time  Off = Permanent block  2tBO = Set 2xtBO.
<u> </u>	TrOsc	:	Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on tripping of the function.
	Is	:	Minimum operation level
	ts	:	Trip time delay
	tBO	:	Time to reset of the Blocking Output after expiring of the Trip time delay. "tBO" is also the trip time delay of the Breaker Failure function.

#### 14.12.2 – Time/Current operation of the first Current Unbalance element "f(t)"

the relay measures the Negative Sequence component "I2" of the input current. The Time/Current curves can be selected by programming the variable "f(t)":

- $\Box$  f(t) = D Independent definite time operation.
- $\Box$  f(t) = I, VI, EI, MI, SI, A, B, C Dependent Inverse time operation

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# 14.13 - Function: 21s> (Second Negative Sequence Element F46)

Status	→ Enab.	No		[No/Si]			
Options	→ tBI → TrOsc	Off TrigDisab		[Off / 2tBO] [TrigDisab – TrigE	Enab]		
Oper. Levels	→ Is	4.000 li	n	(0.1÷4)	step	0.01	In
Timers	$\begin{array}{c} \rightarrow \underline{\text{ts}} \\ \rightarrow \underline{\text{tBO}} \end{array}$	100.00 s 0.75 s		(0.02÷100) (0.05÷0.75)	step step	0.01 0.01	s s

## 14.13.1 - Description of variables

Enab.	: Function enabling (No = Disable / Yes = Enable)
tBI	: Blocking Input reset time  Off = Permanent block  2tBO = Set 2tBO.
TrOsc	: Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on tripping of the function.
ls	: Minimum operation level
ts	: Trip time delay
tBO	: Time to reset of the Blocking Output after expiring of the Trip time delay. "tBO" is also the trip time delay of the Breaker Failure function.







#### 14.14 - Function: **1U>** (First Overvoltage Element F59)

Status	→ Enab.	No		[No / Yes]			
Options	→ TrOsc	TrigDisab		[TrigDisab – TrigEr	nab]		
Oper. Levels	→ Us	90.000	]%Un	(10÷190)	step	1	%Un
Timers	→ ts	100.00	s	(0.02÷100)	step	0.01	S

# 14.14.1 - Description of variables

□ Enab. : Function enabling (No = Disable / Yes = Enable)

□ TrOsc : Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on

tripping of the function.

Us : Minimum operation level

□ ts : Trip time delay

#### 14.15 - Function: **2U>** (Second Overvoltage Element F59)

Status	→ Enab.	No	[No / Yes]	
Options	→ TrOsc	TrigDisab	[TrigDisab – TrigEnab]	
Oper. Levels	→ Us	90.000	<b>%Un</b> (10÷190) step 1 %l	Un
Timers	→ ts	100.00	<b>s</b> (0.02÷100) step 0.01 s	

#### 14.15.1 - Description of variables

Enab. : Function enabling (No = Disable / Yes = Enable)
 TrOsc : Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on tripping of the function.

s : Minimum operation level

□ ts : Trip time delay









### 14.16 - Function: 1U< (First Undervoltage Element F27)

Status	→ Enab.	No		[No / Yes]			
Options	→ TrOsc	TrigDisab		[TrigDisab – TrigEr	ab]		
Oper. Levels	→ Us	90.000	%Un	(10÷190)	step	1	%
Timers	→ ts	100.00	S	(0.02÷100)	step	0.01	S

# 14.16.1 - Description of variables

□ Enab. : Function enabling (No = Disable / Yes = Enable)

□ TrOsc : Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on

tripping of the function.

Us : Minimum operation level

□ ts : Trip time delay

### 14.17 - Function: 2U< (Second Undervoltage Element F27)

Status	→ Enab.	No	[No / Yes]					
Options	→ TrOsc	TrigDisab	[TrigDisab – TrigI					
Oper. Levels	→ Us	90.000 %	(10÷190)	step	1	%		
Timers	→ ts	100.00 s	(0.02÷100)	step	0.01	s		

# 14.17.1 - Description of variables

	Enab.	:	Function enabling (No = Disable / Yes = Enable)
	TrOsc	:	Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on tripping of the function.
	Us	:	Minimum operation level
П	te		Trin time delay









# 14.18 - Function: 1f> (First Overfrequency Element F81>)

Status	→ Enab.	No		[No / Yes]				
Options	→ TrOsc	TrigDisab	]	[TrigDisab – TrigEnab]				
Oper. Levels	→ fs	40.000	Hz	(40÷70)	step	0.01	Hz	
Timers	→ ts	10.00	s	(0.02÷1000)	step	0.01	s	

#### 14.18.1 - Description of variables

Enab.	: Function enabling (No = Disable / Yes = Enable)
TrOsc	<ul> <li>Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on tripping of the function.</li> </ul>
fs	: Minimum operation level
ts	: Trip time delay

# 14.19 - Function: 2f> (Second Overfrequency Element F81>)

Status	→ Enab.	No		[No / Yes]			
Options	→ TrOsc	TrigDisab	[TrigDisab – TrigEnab]				
Oper. Levels	→ fs	40.000 H	Z	(40÷70)	step	0.01	Hz
Timers	→ ts	10.00 s		(0.02÷1000)	step	0.01	s

# 14.19.1 - Description of variables

 Enab.	:	Function enabling (No = Disable / Yes = Enable)
TrOsc	:	Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on tripping of the function.
fs	:	Minimum operation level
ts	:	Trip time delay









# 14.20 – Function: **1f<** (First Underfrequency Element F81<)

Status	→ Enab.	No	]	[No / Yes]			
Options	→ TrOsc	TrigDisab		[TrigDisab – TrigEnab]			
Oper. Levels	→ fs	40.000	Hz	(40÷70)	step	0.01	Hz
Timers	→ ts	10.00	s	(0.02÷1000)	step	0.01	s

# 14.20.1 - Description of variables

П	Enab.		Function enabling (No = Disable / Yes = Enable)
_	TrOsc	<u> </u>	Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on
		-	tripping of the function.
	fs	:	Minimum operation level
$\overline{}$	ts	:	Trip time delay

# 14.21 - Function: **2f<** (Second Underfrequency Element F81<)

Status	→ Enab.	No		[No / Yes]			
Options	→ TrOsc	TrigDisab	[TrigDisab – TrigEnab]				
Oper. Levels	→ fs	40.000	Hz	(40÷70)	step	0.01	Hz
Timers	→ ts	10.00	s	(0.02÷1000)	step	0.01	s

# 14.21.1 - Description of variables

Enab.	:	Function enabling (No = Disable / Yes = Enable)
TrOsc	:	Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on tripping of the function.
fs	:	Minimum operation level
ts	:	Trip time delay







# 14.22 - Function: **1Uo>** (First Zero Sequence Overvoltage Element F59Uo)

Status	→ Enab.	No		[No / Yes]			
Options	→ TrOsc	TrigDisab		[TrigDisab – TrigEnab]			
Oper. Levels	→ Us	1.000	]%Un	(1÷100)	step	1	%Un
Timers	→ ts	100.00	s	(0.02÷100)	step	0.01	S

# 14.22.1 - Description of variables

Enab.	:	Function enabling (No = Disable / Yes = Enable)
TrOsc	:	Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on tripping of the function.
Us	:	Minimum operation level
ts	:	Trip time delay

# 14.23 - Function: **2Uo>** (Second Zero Sequence Overvoltage Element F59Uo)

Status	→ Enab.	No		[No / Yes]			
Options	→ TrOsc	sc TrigDisab		[TrigDisab – TrigE	nab]		
Oper. Levels	→ Us	1.000	%Un	(1÷100)	step	1	%Un
Timers	→ ts	100.00	s	(0.02÷100)	step	0.01	s

# 14.23.1 - Description of variables

Enab.	:	Function enabling (No = Disable / Yes = Enable)
TrOsc	:	Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on tripping of the function.
Us	:	Minimum operation level
ts	:	Trip time delay









# 14.24 - Function: **U1<** (Positive Sequence Undervoltage Element F27U1)

Status	→ Enab.	No		[No / Yes]			
Options	→ TrOsc	TrigDisab [TrigDisab –			ΓrigEnab]		
Oper. Levels	→ Us	90.000	%Un	(10÷190)	step	1	%Un
Timers	→ ts	100.00	s	(0.02÷100)	step	0.01	s

#### 14.24.1 - Description of variables

Enab.	:	Function enabling (No = Disable / Yes = Enable)
TrOsc	:	Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on tripping of the function.
Us	:	Minimum operation level
ts	:	Trip time delay

# 14.25 - Function: **U2>** (Negative sequence Overvoltage Element F59U2 or F47)

Status	→ Enab	. No		[No / Yes]			
Options	→ TrOs	c TrigDisab	]	[TrigDisab – TrigE	nab]		
Oper. Levels	→ Us	90.000	%Un	(10÷190)	step	1	%Un
Timers	→ ts	100.00	s	(0.02÷100)	step	0.01	S

# 14.25.1 - Description of variables

Enab.	:	Function enabling (No = Disable / Yes = Enable)
TrOsc	:	Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on tripping of the function.
Us	:	Minimum operation level
ts	:	Trip time delay







#### 14.26 - Function: Wi (Circuit Breaker maintenance level)

Status	→ Enab.	No		[No / Yes]			
<b>Options</b>	→ TrOsc	TrigDisab		[TrigDisab – Trig	Enab]		
Oper. Levels	$\begin{array}{c} \rightarrow \\ \hline \rightarrow \\ \hline \end{array} \begin{array}{c} \text{li} \\ \hline \end{array}$	1.000 1.000	In	(0.1÷99) (1÷9999)	step step	0.1 1	In

### 14.26.1 - Description of variables

	Enab.	:	Function enabling (No = Disable / Yes = Enable)
	TrOsc	:	Oscillographic Recording triggered (TrigEnab) or not triggered (TrigDisab) on tripping of the function.
0	li Wi	:	Circuit Breaker Rated Current in multiples of the Relay rated input current In Maximum allowed amount of accumulated interruption energy before maintenance as stated by the C/B Manufactured.

## 14.26.2 - Operation (Accumulation of the interruption Energy)

The relay computes the Arc Energy developed during each interruption of the Circuit Breaker and accumulates these values.

When the amount of the accumulated energy exceeds a settable level the relay gives out an alarm to signalize that maintenance inspection of the Circuit Breaker is needed.

The operation of this function is based on the following parameters:

$$Ii$$
 =  $Ii = (0.1-99)In$    
Wi = Wi = (1 - 9999)

"Wi" is set as a multiple of the conventional interruption energy unit.

Any time the Circuit Breaker opens (change of status from closed to open of the digital input connected to the normally open contact 52a of the C/B) the relay decreases the amount of energy corresponding to a number of conventional units:

$$nW_{C} = \frac{W}{Wc} = \frac{I^{2} \cdot t_{X}}{Ii^{2} \cdot t_{i}}$$

where:

**W** =  $I^2 \cdot t_X$  Interruption Energy during the interruption time "tx" with interruption current "I".

**Wc** =  $Ii^2 \bullet t_i$  Conventional unit of interruption energy corresponding to C/B rated current and rated interruption time " $t_i$ ".

When the set Energy level before maintenance is decreased to zero a user programmable output relay is operated.

Reset to Zero of the Energy accumulation is available in the menu "Local Cmd" (Reset Term).







#### 14.27 - Function: **TCS** (Trip Circuit Supervision)

Status	→ Enab.	No		[No / Yes]			
Timers	→ ts	0.10	s	(0.1÷100)	step	0.01	s

# 14.27.1 - Description of variables

Enab. : Function enabling (No = Disable / Yes = Enable)
 ts : Trip time delay

## 14.27.2 - Operation

The relay includes a complete Circuit Breaker Trip Circuit Supervision unit that is associated to the Contact "15-26" of the "R1" Output Relay.

The contact of "R1" is used to trip the C/B as reported in the drawing here below.

The supervision works when the C/B is closed and recognizes the Trip Circuit as sound as far as the current flowing exceeds "1mA".

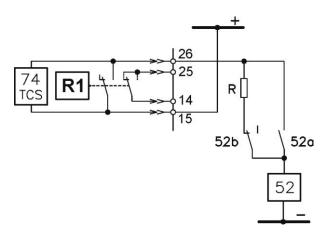
In case of Trip Circuit Fault detection, the diagnostic relay is operated and the Led starts flashing (see § Signalization).

To have Supervision also with the C/B open one N/C contact (52b) from the C/B and an external resistor "R" are needed.

$$R[k\Omega] \le \frac{V}{1mA} - R_{52}$$
 where  $R_{52}$ = Trip Coil internal resistance  $[k\Omega]$ 

V = Trip Circuit Voltage

$$P_R \ge 2 \cdot \frac{V^2}{R} [W]$$
 Designe power of external resistance "R"



<u>Circuit Breaker Trip is controlled by output relay "R1" whereas tripping of the "TCS" function operates another user programmable output relay.</u>









#### 14.28 - Function: IRF (Internal Relay Fault)

In this menu it is possible to configurate the operation of the Relay Internal Fault detection element

Status No [No / Yes]  $\rightarrow$  Enab.

**Timers**  $\rightarrow$  tIRF 5.00 0.01 s (5÷200) step

# 14.28.1 - Description of variables

Function enabling (No = Disable / Yes = Enable)

Trip time delay

#### 14.28.2 - Operation

Tripping of the function operates a user programmable output relay.

# 14.29 - Function: RT (Remote Trip)

In this menu it is possible to configurate the operation of Remote Trip via the relevant Digital Input.

**Status** Enab. No [No / Yes] **Options** FallEdge [RiseEdge – FallEdge] **RTon** 

5.00 **Timers**  $(0.00 \div 10.00)$ step 0.01  $\rightarrow$  ts

#### 14.29.1 - Description of variables

: Function enabling (No = Disable / Yes = Enable) Enab.

Remote trip Edge selector

Remote Trip time delay

#### 14.29.2 - Operation

This function operate when the Digital Input "RT" is activated.

It can also be used to receive an external command from another protection. (Temperature sensor, RTD, etc.)





## 14.30 - Function: TripTimeRd. (Trip Time Reduction)

Status	→ Enab.	No		[No / Yes]			
Timers	→ tHold	0.00	s	(0.00÷180)	step	1	S
	→ tC1 I	0.02	s	(0.02÷100)	step	0.01	S
	→ tC2 I	0.02	s	(0.02÷100)	step	0.01	S
	→ tC3 I	0.02	s	(0.02÷100)	step	0.01	S
	→ tC1 lo	0.02	s	(0.02÷100)	step	0.01	S
	→ tC2 lo	0.02	s	(0.02÷100)	step	0.01	S
	→ tC3 lo	0.02	s	(0.02÷100)	step	0.01	S
	→ tC1 Uo	0.02	s	(0.02÷100)	step	0.01	S
	→ tC2 Uo	0.02	s	(0.02÷100)	step	0.01	S
	→ tCRT	0.00	s	(0.00÷10)	step	0.1	S

14.30.1 - Description of variables

Enab.	: Function enabling (No = Disable / Yes = Enable)
tHold	: Duration of the trip time reduction; is set to 0,00 the reduction function
	does not operate.
tC1 I	: Reduced trip time for 1I>
tC2 I	: Reduced trip time for 2I>
tC3 I	: Reduced trip time for 3I>
tC1 lo	: Reduced trip time for 1lo>
tC2 lo	: Reduced trip time for 2lo>
tC3 lo	: Reduced trip time for 3lo>
tC1 Uo	: Reduced trip time for 1Uo>
tC2 Uo	: Reduced trip time for 2Uo>
tCRT	: Reduced trip time for RT

#### 14.30.2 - Operation

When this function is enabled, after a manual or automatic reclosure, the trip time delay of the protection functions is reduced from the original set value to the new time delay "tc" untill "tHold" is expired.

Anyhow when the ongoing reclose cycle is over and the relay is ready for new reclose cycle, the original trip time delay is restored.

Functions originally programmed for a inverse time operation, during "tHold" operate as independent time function with definite time delay "tc".

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#### 14.31 - Function: **AutomRecI** (Automatic Reclosure RCL)

#### 14.31.1 – Definitions

#### □ Shot Number (ShNum = 0, 1, 2, 3, 4):

Number of autoreclosure commands that can be issued in a Reclosure cycle before lock-out.

Selection of the reclose shot of a cycle (R1, R2, ....) that can be initiated by the tripping of selectable protection elements (1I<, 2I>, ....).

#### □ Set Group Change-over (GR1-2):

Determines the reclosure shot in a cycle after switch the relay automatically switches from setting group 1 to setting group 2.

At the end of the reclaim time "Tr" the setting group 1 is automatically restored.

## Sequence Coordination (SeqC), (tSeqC):

When "SeqC" is set to "enable", it allows the reclose element to count any downstream recloser operation, taking place within the sequence coordination time "tSeqC", as its own, thereby preventing unnecessary operations of the back-up device for a fault beyond the downstream device. This is particularly useful when the back-up breaker feeds several branch reclosers, only one of which is experiencing a fault.

#### □ Reclosure time (t1, t2, t3, t4):

It is the reclose dead time before a reclosure command (R1, R2, R3, R4) is issued after C/B opening.

#### □ Reclaim time (Tr1, Tr2, Tr3, Tr4):

It is the reclaim time started after any automatic reclosure command.

Any initiation signal (trip of enabled protection or seqC function) detected during "Trx" starts the next autoreclosure shot of the cycle.

Any initiation signal detected during "Trx" after the last shot of the reclose cycle, produces the lock-out status.

#### □ Discrimination time (Td1, Td2, Td3):

Any new trip detected after a automatic reclosure shot, during the time "Tdx" (Td<Tr) produces the "lock-out" status with display information "Failed Reclosure".

#### □ Reclaim time after manual closure (TrCL):

It is the reclaim time started after a manual closure of the C/B.

Tripping of any protection element detected during "TrCL", produces the lock-out status.

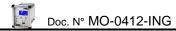
Tripping of an "enabled" protection, shows the display "Failed" Reclosure.

#### □ Holding time of the external lock-out signal (ThExt):

The digital input programmed to detected an external reclosure lock-out signal, remains activated for the time the signal is present plus the holding time "ThExt" from the external signals removal.

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# 14.31.2 - Description of variables

Enab.	:	Function enabling (No = Disable / Yes = Enable)
ShNum	:	Number of Shots available in one AutoReclosure Cycle
R1I>	:	Allows to select one or more of the Shots of a Cycle
		to be initiated by tripping of the function 1I>
R2I>	:	Same as above 2l>
R3I>	:	Same as above 3l>
R1Io>	:	Same as above 1lo>
R2lo>	:	Same as above 2lo>
R3lo>	:	Same as above
R1Uo>	:	Same as above 1Uo>
R2Uo>	:	Same as above 2Uo>
RRT	:	Same as above RT
GR1-2	:	Change-over SetGroup 1 to SetGroup 2
SeqC	:	Sequence coordination
tSeqC	:	Sequence coordination time
t1	:	Reclosure time of 1st AR shot
Tr1	:	Reclaim time of 1st AR shot
Td1	:	Discrimination of 1st AR shot
t2	:	Reclosure time of 2nd AR shot
Tr2	:	Reclaim time of 2nd AR shot
Td2	:	Discrimination of 2nd AR shot
t3	:	Reclosure time of 3rd AR shot
Tr3	:	Reclaim time of 3rd AR shot
Td3	:	Discrimination of 3rd AR shot
t4	:	Reclosure time of 4th AR shot
Tr4	:	Reclaim time of 4th AR shot
TrCL	:	Reclaim time on manual closure
ThExt	:	Hold of lock-out signal after removal of external lock-out





# 14.31.3 - Setting

Status	→ Enab.	No	[No / Yes]					
Options	→ ShNum	1	[0 - 1 - 2 - 3 - 4]					
	→ R 1I>	Recl. Dis.	Recl. Dis = Automatic Reclosure (AR) disable  1 = AR Enable on shot 1  2 = AR Enable on shot 2  1+2 = AR Enable on shot 1+2  3 = AR Enable on shot 3  1+3 = AR Enable on shot 1+3  2+3 = AR Enable on shot 2+3  1+2+3 = AR Enable on shot 1+2+3  4 = AR Enable on shot 1+4  2+4 = AR Enable on shot 1+4  2+4 = AR Enable on shot 1+4  2+4 = AR Enable on shot 1+2+4  3+4 = AR Enable on shot 1+2+4  3+4 = AR Enable on shot 1+3+4  1+3+4 = AR Enable on shot 1+3+4  2+3+4 = AR Enable on shot 1+2+3+4  (*) see example					
	→ R 2I>	Recl. Dis.	Same as above					
	→ R 3I>	Recl. Dis.	Same as above					
	→ R 1lo>	Recl. Dis.	Same as above					
	→ R 2lo>	Recl. Dis.	Same as above					
	→ R 3lo>	Recl. Dis.	Same as above					
	→ <u>R 1Uo&gt;</u>	Recl. Dis.	Same as above					
	→ R 2Uo>	Recl. Dis.	Same as above					
	→ RRT	Recl. Dis.	Same as above					
	→ <b>GR1-2</b>	Disable	[Disable / Shot1 / Shot2 / Shot3 / Shot4]					
	→ SeqC	Disable	[Disable / Enable]					
Timers	→ tSeqC	0.00	<b>s</b> (0.00 ÷ 5.00) step 0.01 s					
	→ t1	0.30	<b>s</b> (0.10 ÷ 200) step 0.1 s					
	→ <b>Tr1</b>	5.00	<b>s</b> (5.00 ÷ 200) step 1 s					
	→ <b>Td1</b>	0.00	<b>s</b> (0.00 - 5.00) step 0 / 5 s					
	→ <b>t2</b>	1.00	<b>s</b> (0.10 ÷ 1000) step 0.1 s					
	→ Tr2	5.00	<b>s</b> (5.00 ÷ 200) step 1 s					
	→ Td2	0.00	<b>s</b> (0.00 - 5.00) step 0 / 5 s					
	→ <u>t3</u>	3.00	<b>s</b> (0.10 ÷ 1000) step 0.1 s					
	→ <u>Tr3</u>	5.00	<b>s</b> (5.00 ÷ 200) step 1 s					
	→ <b>Td3</b>	0.00	<b>s</b> (0.00 - 5.00) step 0 / 5 s					
	→ <u>t4</u>	10.00	<b>s</b> (0.10 ÷ 1000) step 0.1 s					
	→ <b>Tr4</b>	5.00	<b>s</b> (5.00 ÷ 200) step 1 s					
	→ TrCL	5.00	<b>s</b> (5.00 ÷ 200) step 1 s					
	→ ThExt	5.00	<b>s</b> (5.00 ÷ 200) step 1 s					







#### 14.31.3.1 - Example

example: programming of the Reclose Shots initiated by tripping of the protection function 1I>.

R 1I> = Recl.Dis. : no shot is initiated on tripping of the function 1I>.

R 1 > = 1 : only the shot n°1 of the AR cycle is initiated on tripping of the

function 1I>.

R 1 > = 1+2 : only the shots n°1 and 2 of the AR cycle are initiated on tripping of

the function 1I>.

R 1 > = 1+2+3 : only the shots n°1 and 2 and 3 of the AR cycle are initiated on

tripping of the function 11>.

R 1 = 1+2+3+4: all the shots n°1 and 2 and 3 and 4 of the AR cycle are initiated on

tripping of the function 1I>.

RRT = Recl.Dis. : no shot is initiated on Remote Trip signal (RT).

RRT = 1 : only the shot n°1 of the AR cycle is initiated on Remote Trip signal

(RT).

RRT = 1+2 : only the shots n°1 and 2 of the AR cycle are initiated on Remote

Trip signal (RT).

RRT = 1+2+3 : only the shots n°1 and 2 and 3 of the AR cycle are initiated on

Remote Trip signal (RT).

RRT = 1+2+3+4: all the shots n°1 and 2 and 3 and 4 of the AR cycle are initiated on

Remote Trip signal (RT).

Similarly for the other variables (R 2I>, R 3I>, R 1Io>, R 2Io>, R 3Io>, R 1Uo>, R 2Uo>).



#### 14.31.4 - Operation

The Autoreclose function is based on the setting of the variables described in the § Setting and involves the following operational status (§ Definition and Description variable).

E/D	Enable/Disable	Autoreclosing function Enabled/Disabled.
S0	"Wait C/B cl"	Waiting for C/B's manual closure
Sx=S1	"Ready"	Ready to start a AR Cycle after manual C/B closure
Sx=Sh	"Progress"	Ready to operate the next AR shot of the Cycle.
L.O.	"Lock-out"	Function blocked due to external blocking signal present at the relevant Digital Input, or due to the detection of a failure of the Circuit Breaker operation.

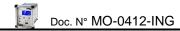
The status of the Circuit Breaker (C/B) is indicated by one normally open contact of the C/B itself and it is detected by the digital input "C/B" of the relay that has been programmed for monitoring C/B status (see § Pysical Input).

A reclose shot is started after a C/B's opening operated by one of the relay's protection elements programmed to initiate this reclose shot; C/B's opening operated by one element not programmed to initiate the next reclosure shot, interrupts the Reclose cycle and activates the status "TwRCL" (Trip without Reclosure) of the relay. C/B's opening operated manually interrupts the Reclose cycle: the display of the relay shows "WaitC/Bcl" (Wait for C/B manual closure).

- Any time the Circuit Breaker (C/B) is manually closed the Reclaim time "TrCL" is started.
- Any time the C/B is reclosed by one AR shot (Sh1, 2, 3, 4) the relevant reclaim time (Tr1, Tr2, Tr3, Tr4) and the discrimination time (Td1, Td2, Td3) are started.
- After a <u>manual</u> closure of the C/B, tripping of any of the relay protection elements during "TrCL" makes the relay enter into the Lock-Out status (L.O.). In the L.O. status the relay, after breaker opening, does not produce any command for automatic reclose; in this situation the "RCL" display indicates "Failed" Reclosure; if programmed the output relay (RCLf) is operated.
- Reset from the L.O. status take place when C/B manually closed or when the digital input "ExtReset" (if programmed) is activated.
- If none of the relay protection elements trips during "TrCL" after a manual closure of the C/B, the relay is ready to start the Automatic Reclose Sequence; the display indications are: RCL = Ready, LRC = Manual Close.
- The tripping of any element programmed for the operation of the next reclosure during the reclaim time "Trx" makes the relay proceed with the reclosing cycle.
- After "Trx" is expired the relay is ready for a new AR Cycle.

#### N.B.

For operation of the Autoreclose Function C/B trip must be controlled by output relay "R1", and C/B close must be controlled by relay "R2".



# 14.31.5 - Reclose Command

As soon as the C/B is opened due to tripping of one of the relay's elements programmed to initiate the next automatic reclose the relevant reclose, the relevant time delay (t1, t2, t3, t4) is started and at the end of this time the reclose command is issued by the relay.

The C/B is then automatically reclosed, the reclaim time "Trx" and the discrimination time "TDx" are started.

If during Tdx the C/B is again opened by any relay's protection element the relay goes in to L.O. status.

If during Trx the C/B is again opened by tripping of a protection element programmed to initiate the next AR shot, the C/B is reclosed after the relevant delay time "tx".

When the last shot of the AR Cycle sequence has been done, any further tripping during tr produces the relay's lock-out status.

If after any reclose shot no tripping takes peace during "Tr", the relay gets ready for a new AR Cycle.

### 14.31.6 - Display Message



RCL	Status of the	cui	rent Autoreclosure.	
	Disable	:	Disabled	
	WaitC/Bcl		Wait for C/B manual closure	
	Ready	:	Ready	
	Progress	:	In Progress	
	LockOut	:	LockOut	

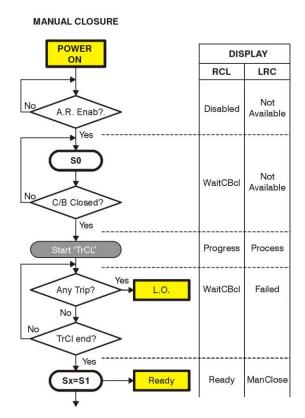
LRC	Last Autoreclosure				
	ManClose	:	Manual Closure		
	Success	:	Successful Automatic Reclosure		
	Failed :		Reclosure Failed		
	TwRCL :		Trip without Automatic Reclosure		
	Blocked : I		Blocked by external cause		
	NotAvail : Information not Available		Information not Available		

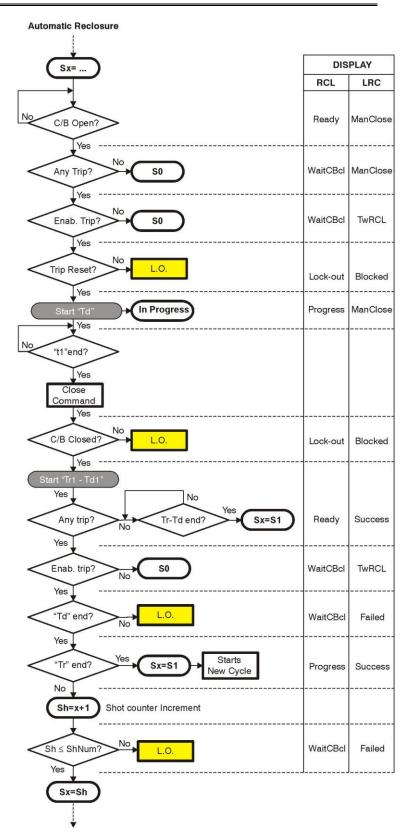
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#### 14.31.7 - Flow chart - Automatic Reclosure RCL







Doc. N° MO-0412-ING



# 14.32 - Function: CB Manage (Control C/B)

This menu allows to configurate the command for C/B operation.

Options	$\rightarrow$	L/R	Ignored	[Ignored – Active]
	$\rightarrow$	Key	Enable	[Disable – Enable]

Timers	→ tL/R	0.05	s	$(0.05 \div 1.00)$	step	0.05	S
	→ tC/Bs	0.50	s	$(0.05 \div 1.00)$	step	0.05	S

# 14.32.1 - Description of variables

L/R	: Selection of Local/Remote C/B operation mode Ignored or Active
Key	: Disable = The pushbuttons on Front Panel are disabled; the operation of the C/B can be controlled by; 1 - serial bus commands 2 - commands available in the menu "Local Cmd" (Password protected). 3 - Digital Inputs. Enable = The C/B can be controlled also by the pushbuttons available on Relay's Front Face.
tL/R tC/Bs	<ul> <li>Admissible time before detection of the Local/Remote discrepancy alarm.</li> <li>Maximum admissible delay for detection of status signal after C/B operation.</li> </ul>







### 14.32.2 - Display Message

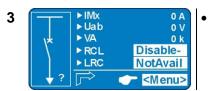


• "L" the control of C/B is in "Local" mode



R

• "R" the control of C/B is in "Remote" mode



If the symbol "?" show up the relay is in discrepancy Local/Remote.

The commands can be send from "Local" or "Remote".



This symbol indicates the CB breaker failure (example: C/B closing failure)

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7

#### 14.33 - Function: Oscillo (Oscillographic Recording)

Status	→ Enab.	No		[No / Yes]			
Options	→ Trig	Disable		[Disable / Start /	Trip / ExtIr	np]	
Timers	→ tPre → tPost	0.50	s s	(0.01÷0.50) (0.01÷1.50)	step step	0.01 0.01	s s

#### 16.33.1 - Description of variables

Enab.	: Function enabling (No = Disable / Yes = Enable)
Trig	: Selection of the Trigger command source (start recording):  Disable = Function Disable (no recording)  Start = Trigger on time start of protection functions  Trip = Trigger on trip (time delay end) of protection functions  ExtInp = External Trigger from Digital Input
tPre	: Recording time before Trigger
tPost	: Recording time after Trigger

#### 14.33.2 - Operation

In the options: "Trig = Start" and "Trig = Trip", the oscillographic recording starts respectively when any protection function starts operating or trip (provided the function was programmed "TrigEnab").

T>	1lo>	2ls>	2U<	2f<	U1<
1I>	2lo>	1U>	1f>	1Uo>	U2>
2l>	3lo>	2U>	2f>	2Uo>	Wi
3l>	1ls>	1U<	1f<		

In the option "ExtInp", the oscillographic record starts when the Digital Input is activated (terminals shorted)

The "Osc" Function includes the wave Form Capture of the input quantities (IA, IB, IC, Io, EA, EB, EC, Eo) and can totally store a record of 3 seconds.

The number of events recorded depends on the duration of each individual recording (tPre + tPost). In any case the number of event stored can not exceed ten (10 x 0.3 sec).

Any new event beyond the 3 sec capacity of the memory, cancels and overwrites the former records (FIFO Memory).







#### 14.34 - Function: **BreakerFail** (Breaker Failure)

Status	→ Enab.	No		[No / Yes]			
Timers	→ tBF	0.75	s	(0.05÷0.75)	step	0.01	S

## 14.34.1 - Description of variables

Enab. : Function enabling (No = Disable / Yes = Enable)
 tBF : Trip time delay

# 14.34.2 - Operation

The Breaker Failure detection is started by the operation of the output relay "R1" (programmed to be controlled by the Protection Functions that trip the C/B).

If after [tBF] seconds from operation of the relay "R1", any input current flow is still detected (>10% In), the function "BF" trips and operate one user programmable output relay,

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# 14.35 - Function: ExtResCfg (External Reset Configuration)

This menu allows to configurate the edge polarity of the digital input associated to the trip reset function.

 Options
 → ActOn
 RiseEdge
 [RiseEdge / FallEdge]

14.35.1 - Description of variables

ActOn : RiseEdge Active on Rise Edge (Digital Input close).

FallEdge Active on Fall Edge (Digital Input open).



# 15. 🔄 Input - Output

The firmware can manage up to 32 digital inputs and 34 output relays; among these, 4 digital inputs and 6 output relays are available on the relay module, the remaining are available on additional expansion modules controlled via the CAN-Bus communication channel:

14DI Module = 14 Digital Imputs

14DO Module = 14 Outputs Relay

10-4 Module = 10 Digital Inputs and 4 Outputs Relay.

1 or 2 additional modules in any combination can be controlled.

# N.B. Circuit Breaker trip must be controlled by relay "R1"; For closing it is recommended to use relay "R2".

#### 15.1 - Operation

Each Protection Element operates by means of "Inputs" and "Outputs":

Analogue Inputs : The measured input quantities

□ Functional Inputs : The blocking input □ Physical Inputs : The Digital Inputs

□ Functional Outputs : The functional elements
□ Physical Outputs : The Output Relays

Any Physical Input can be assigned to the Functional Inputs of one or more elements: in the example the Digital Input "0.D1" controls the Functional Inputs of both the elements "1I>" and "1Io>"

Similarly any Physical Output can be controlled by the Functional Outputs of one or more of the FMR elements (see list of elements at § Physical Outputs): in the example "0.R2" is controlled by both "1I>" and "1Io>".

In case more than one Functional Output are programmed to control the same output relay, the setting menu requires to select between two different logic operation modes: "OR" or "AND" and "XOR":

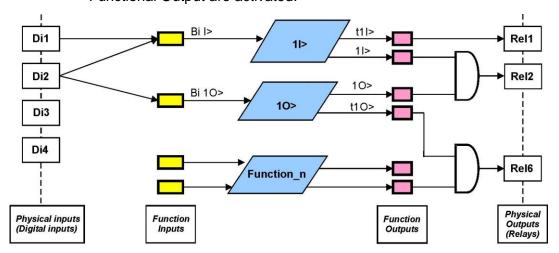
□ "OR" : Means that the relay is operated if at least one of the associated Functional

Outputs is activated.

□ "AND" : Means that the relay is operated only if all the associated Functional Output are

activated.

"XOR": Means that the relay is operated only if one and only one of the associated Functional Output are activated.



The interfacing software "MSCom 2" also allows to program the operation of the output relays (Physical Output), the available operation are:

Output Configuration: "N.D." or "N.E.":

u "N.D." : Normally Deenergized The output relay is deenergized in normal conditions and

gets energized on activation of the controlling Functional

Output; reset means deenergizing.

□ "N.E." : Normally Energized The output relay is energized in normal conditions and

gets deenergized on activation of the controlling

Functional Output; reset means energizing.

Operation Time: R\_Timer:

This timer controls the duration of the activation of the output relay.

□ "R Timer : 0 (0-10)s, step 0.01s

Operation Mode: Automatic / Manual / Impulse (see figure):

□ Automatic : In this mode the output relay is "operated" (energized if "N.D.", deenergized if

"N.E.") when the controlling Functional Output is activated and it is reset to the "non operated" condition when the Functional Output gets disactivated but, anyhow, not before the time "R Timer" has elapsed (minimum duration of the

operation time)

□ **Manual** : In this mode the output relay is "operated" when the controlling Functional

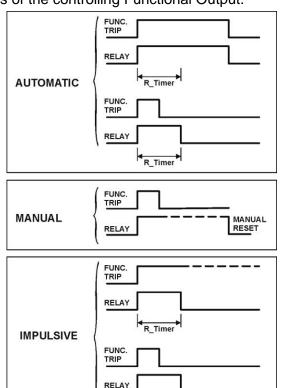
Output is activated and remains in the operated condition until a manual reset command is issued by the FMR keyboard (local commands menu) or via the

serial communication. In this mode the timer "R Timer" has no effect.

□ *Impulsive* : In this mode the output relay is "operated" when the controlling Functional

Output is activated and it remains in the "operated" condition (energized if "N.D.", deenergized if "N.E.") for the set time "R Timer" independently from the

status of the controlling Functional Output.



R\_Timer



#### 15.2 - Physical Input

Input	$\begin{array}{c} \rightarrow \\ \rightarrow \end{array}$	0.D1 0.D2 0.D3 0.D4	OFF(1) OFF(1) OFF(1)	+(2) +(2) +(2) +(2)	Available in the FMR relay			
		1.D1 1.D	OFF(1)	<b>+</b> (2)	Available in the first additional expansion		By the interface program "MSCom 2" it is	
		1.D15	<b>OFF</b> (1)	+(2)	module	Inputs "D8", "D16" not		
	$\rightarrow$	2.D1	<b>OFF</b> (1)	+(2)	Available in the available Activity		Available in the	possible to
	$\rightarrow$	2.D	OFF(1)	+(2)			Activate/Deactivate the modules.	
	$\rightarrow$	2.D15	<b>OFF</b> (1)	+(2)	expansion module		the modules.	

(1) "ON", "OFF" : Actual status of the Input.

(2) : Indicates that this Input is not yet associated to any function.

Indicates that this Input is already associated to one or more functions.

0.D1 : "0" = Main Board, "1" = First Board Expansion, "2" = Second Board Expansion

Four Digital Input are available on FMR relay:

<b>D1</b> (0.D1)	(terminals 38 - 28)		Programmable
<b>D2</b> (0.D2)	(terminals 38 - 18)	:	Programmable
<b>D3</b> (0.D3)	(terminals 38 - 29)	:	Programmable
<b>D4</b> (0.D4)	(terminals 38 - 19)	:	Programmable (PTC)

Three of them (0.D1, 0.D2, 0.D3) are disactivated, when the relevant terminals are open and get activated when the relevant terminals are shorted by an external cold contact.

The operation of the Input "0.D4" is dependent on the value "R" of resistance of the external circuit connected to its terminals (38-19):

- Activated if "R <  $50\Omega$ " or "R >  $3000\Omega$ ". - Disactivated if " $50\Omega \le R \le 3000\Omega$ ".

Therefore, if the terminals "38-19" are open-circuited, the input "0.D4" is activated; for using "0.D4" as a normal Digital Input simply controlled by an external cold contact, it is necessary to permanently connect across the terminal's "38-19" (in parallel to the external contact) a load resistor of value between 50 and  $3000\Omega$  (example  $1000\Omega$  - 0.5W).

The additional inputs "1.D1....1.D15" are available when the first expansion module is present.

The additional inputs "2.D1....2.D15" are available when the second expansion module is present.

Any digital input of the expansion modules is active when the relevant terminals (see wiring diagram) are shorted.

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Any of the Digital Inputs can be programmed to control one or more of the following functions.

Bi1I>	Blocking input to the	1l>
Bi2l>	Blocking input to the	2l>
Bi3l>	Blocking input to the	3l>
Bi1lo>	Blocking input to the	1lo>
Bi2lo>	Blocking input to the	2lo>
Bi3lo>	Blocking input to the	3lo>
Bi1ls>	Blocking input to the	1ls>
Bi2ls>	Blocking input to the	2ls>
Bi1U>	Blocking input to the	1U>
Bi2U>	Blocking input to the	2U>
Bi1U<	Blocking input to the	1U<
Bi2U<	Blocking input to the	2U<
B1Uo>	Blocking input to the	1Uo>
B2Uo>	Blocking input to the	2Uo>
BiU1<	Blocking input to the	U1<
BiU2>	Blocking input to the	U2>

C/B Indication of the Open/Close status of the C/B

RT Remote Trip (External Trip)

**FastTrip** Digital input for reduction of the trip time delay

BiRCL Blocking of the reclosing function

LocalLocal mode operationRemoteRemote mode operationOpenCBC/B open commandCloseCBC/B close command

**ExtTrgOsc** External Trigger of the Oscillographic Recording.

**ExtReset** External Reset

Bank 1-2 Selection of the setting Bank 1 or 2.

Moreover, any Digital Input can be programmed to control one or more output relays in "AND" or "OR" or "XOR" logic (see § Digital Input)



### 15.2.1 - Example



• Press "Menu" for access to the main menu with icons.



- Select icon "Inp-Out" by pushbuttons "Increase" or "Decrease".
- Press "Select".



- Select "Input".
- Press "Select".



- Select "0.D1".
- Press "Link" for access to input "1".
- "0.D1" corresponding to physical digital input "0.D1".
- "0.D1" corresponding to physical digital input "0.D2".
- "0.D1" corresponding to physical digital input "0.D3".
- "0.D1" corresponding to physical digital input "0.D4".
- "1.D--" corresponding to physical digital input "1.D--". (additional first module)
- "2.D--" corresponding to physical digital input "2.D--". (additional second module)
- 5 Inp-Out Bi 1I> Bi 2I> 0.D1 ▶ Bi 3l> Bi 1lo> Exit Add **1**

• Press "Add" to select and associate the function. (Digital Input 1 terminals 38-28).



- When one or more Blocking Input is associated this symbol shows
- To remove selection one function: Select function by pushbuttons "Increase" or "Decrease" and press "Remove"
- Press "Exit".



Press "Exit" to go back to the previous menu.



- The display show "Confirm the change?".
- Choose "Yes" to convalidate the changes.
- Choose "No" to not confirm the changes.

Data **24.11.2010** Rev. Pag. 73 of

#### 15.3 – Physical Outputs

The output relay are fully user programmable and controlled by any protection functions and by any digital inputs.

**					•				
Output	→ <b>0.R1</b>	<b>OFF</b> (1)	+(2)						
	→ <b>0.R2</b>	<b>OFF</b> (1)	+(2)						
	→ <b>0.R3</b>	<b>OFF</b> (1)	+(2)	Available in the EMP relay					
	→ <b>0.R4</b>	OFF(1)	+(2)	Available in the FMR relay					
	→ <b>0.R5</b>	<b>OFF</b> (1)	+(2)						
	→ <b>0.R6</b>	<b>OFF</b> (1)	+(2)						
	→ 1.R1	<b>OFF</b> (1)	+(2)	Available in the first additional					
	→ 1.R	<b>OFF</b> (1)	<b>+</b> (2)	Available in the second additional expansion module	By the interface program "MSCom II" it is possible to				
	→ 1.R14	<b>OFF</b> (1)	<b>+</b> (2)						
	→ <b>2.R1</b>	<b>OFF</b> (1)	+(2)		Activate/Deactivate the				
	→ 2.R	<b>OFF</b> (1)	<b>+</b> (2)		modules.				
	→ 2.R14	OFF(1)	+(2)						

(1) "ON", "OFF" : Actual status of the Output Relay

(2) 🕕 , 🖃

Indicates that this Relay is not yet associated to any function.

Indicates that this Relay is already associated to one or more functions.

0.R1

: "0" = Main Board, "1" = First Board Expansion, "2" = Second Board Expansion

The relays "Rel1...Rel6" are always present on FMR module.

The additional relays "1.R1.....1.R14" are available when the first expansion module is present. The additional relays "2.R1.....2.R14" " are available when the second expansion module is present.

Any Output Relay can be programmed to be controlled (energized) by one or more of the following functions or Digital Inputs:

Tal	Thermal alarm	
T>	Thermal trip	
1l>	First instantaneous overcurrent element	(Start)
t1l>	First time delayed overcurrent element	(Trip)
2l>	Second instantaneous overcurrent element	(Start)
t2l>	Second time delayed overcurrent element	(Trip)
3l>	Third instantaneous overcurrent element	(Start)
t3l>	Third time delayed overcurrent element	(Trip)
1lo>	First instantaneous earth fault element	(Start)
t1lo>	First time delayed earth fault element	(Trip)
2lo>	Second instantaneous earth fault element	(Start)
t2lo>	Second time delayed earth fault element	(Trip)
3lo>	Third instantaneous earth fault element	(Start)
t3lo>	Third time delayed earth fault element	(Trip)
1ls>	First instantaneous Negative Sequence element	(Start)
t1ls>	First time delayed Negative Sequence element	(Trip)
2ls>	Second instantaneous Negative Sequence element	(Start)
t2ls>	Second time delayed Negative Sequence element	(Trip)
1U>	First instantaneous overvoltage element	(Start)
t1U>	First time delayed overvoltage element	(Trip)
2U>	Second instantaneous overvoltage element	(Start)
t2U>	Second time delayed overvoltage element	(Trip)
1U<	First instantaneous undervoltage element	(Start)
t1U<	First time delayed undervoltage element	(Trip)
2U<	Second instantaneous undervoltage element	(Start)
t2U<	Second time delayed undervoltage element	(Trip)

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Doc. N° MO-0412-ING

1f> t1f> 2f> t2f> t2f> 1f< t1f< 2f< t1f< 2f< t1uo> t1Uo> t1Uo> t2Uo> t2Uo> t2Uo> tU1< tU1< tU2> tWi> tTCS IRF tIRF RT tRT TripTimeR RCLf RCLrun TwRCL RCL-OK ManCL-OK BiRCL Gr1to2 manOpCmd CL-Cmd C/BFail L/Rdisc BF	First instantaneous or First time delayed own Second instantaneous under First instantaneous under First instantaneous under First instantaneous under First instantaneous zer First instantaneous zer First instantaneous zer First time delayed zer Second instantaneous Second time delayed zer Second instantaneous positive Instantaneous positive Instantaneous negative Instantaneous negative Instantaneous negative Instantaneous negative Instantaneous International Instantaneous International Instantaneous International Instantaneous International Instantaneous International Instantaneous International Colore In Programment Instantaneous International Instantaneous Instan	erfrequency elements overfrequency elements overfrequency elements overfrequency elements and effrequency elements and effrequency elements and effrequency elements over elements	ement ement ent ent element element ewent voltage element vervoltage element voltage element voltage element voltage element voltage element oltage element oltage element oltage element	(Start) (Trip)	
Gen.Start Gen.Trip	General Start (pick-u General Trip (trip of a				
0.D1	Digital Input "0.D1"	activated	'/		
0.D1 (not)	Digital Input "0.D1"	deactivated			
0.D2	Digital Input "0.D2"	activated			
0.D2 (not)	Digital Input "0.D2"	deactivated	Available in the Ma	in relay	
0.D3	Digital Input "0.D3"	activated		•	
0.D3 (not)	Digital Input "0.D3"	deactivated			
0.D4	Digital Input "0.D4"	activated			
0.D4 (not)	Digital Input "0.D4"	deactivated		I	
1.D1 1.D1 (not)	Digital Input "1.D1" Digital Input "1.D1"	activated deactivated	Available		
1.D1 (not) 1.D	Digital Input "1.D"	activated	in the first		
1.D 1.D (not)	Digital Input "1.D"	deactivated	additional		
1.D (not) 1.D15	Digital Input "1.D15"	activated	expansion	Innuta	By the interface
וט.ו 1.D15 (not)	Digital Input "1.D15"	deactivated	module	Inputs "D8",	program "MSCom 2"
2.D1	Digital Input "2.D1"	activated		"D16" not	it is possible to
2.D1 (not)	Digital Input "2.D1"	deactivated	Available	available	Activate/Deactivate
2.D	Digital Input "2.D"	activated	in the second		the modules.
2.D (not)	Digital Input "2.D"	deactivated	additional		
2.D15	Digital Input "2.D15"	activated	expansion		
2.D15 (not)	Digital Input "2.D15"	deactivated	module		
(1101)	gapar	-3401114104	<u> </u>	I	

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### 15.3.1 - Example

• Press "Menu" for access to the main menu with icons.



- Select icon "Inp-Out" by pushbuttons "Increase" or "Decrease".
- Press "Select".



- Select "Output".
- Press "Select".



- Select "0.R1".
- Press "Link" for access to relay "1".

"0.R1" - "0.Rx" corresponding to physical output relay "1" - "x" (x =available in the additional expansion modules)

• Press "Add" to select and associate the function.



- When one or more function is associated this symbol shows
- To remove selection one function:
   Select function by pushbuttons "Increase" or "Decrease" and press "Remove"
- Press "Exit".



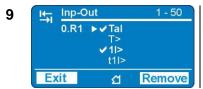




• Press "Exit"



• If more than one function or digital input are associated to one output relay, it is necessary to select the logic operator "AND" or "OR" "!Select the operator" (see § Operation).



• Press "Exit" to go back to the previous menu.



- The display show "Confirm the change?".
- Choose "Yes" to convalidate the changes.
- Choose "No" to not confirm the changes.



In this menu it is possible to configurate the Date and Time

Date:	20YY / MM / DD	(2000/01/01 ÷ 2099/12/31) YY = Year / MM = Month / DD = Day
Time:	HH   :   MM   :   00	HH = hour / MM = Minutes / 00
DofW:	Day	Es: Wednesday

P



- Press "Menu" for access to the main menu with icons.
- Select icon "TimeDate" by pushbuttons "Increase" or "Decrease".
- Press "Select".
- TimeDate

  Date: 2003/01/01
  Time: 06:14:28
  DofW: Thursday

  Exit Modify
  - Press "Modify".
- Date: 20YY/01/01
  Time: 06:14:28
  DofW: Thursday

  Prev. 

  Next
- The last two figures of the Year will appear in bold character; by pushbuttons "*Increase*" or "*Decrease*" set the new figures.
- Press "Next" to go to the next setting.
- Date: 2004/MM/01
  Time: 06:14:28
  DofW: Thursday

  Prev. St Next
- As above for changing the "Month"
- Press "Next" to go to the next setting.
- Date: 2004/04/DD
  Time: 06:14:28
  DofW: Thursday

  Prev. 

  □ Next
- As above for changing the "Day"
- Press "Next" to go to the next setting.

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- As above for changing the "Hours"
- Press "Next" to go to the next setting.
- 8 TimeDate Date: 2004/04/05 Time: 12:**MM**:28 DofW: Thursday 다 Next Prev.
- As above for changing the "Minutes"
- Press "Next" to go to the next setting.



- The Day of the Week is calculated and displayed automatically.
- Press "Exit" to go back to the main menu.
- Press "Modify" to go back to the step "3"



Press the button "Next" to go back to the previous display.

## 16.1 – Clock synchronization

The internal clock has 1ms resolution and a stability of ±35ppm in the operational temperature range.

It can be synchronized with an external time reference in the following ways:

Using the SNTP protocol by the rear Ethernet port.

Note: On power supply failure an internal battery supports the internal clock for over two years.

Data **24.11.2010** Rev. Pag. 79 of



# Healthy (Diagnostic Information)

The relay operates a continuous checking of the vital functionalities and in case an internal failure is detected, the I.R.F. function (see § I.R.F.) is activated and the Power/IRF led is set to flashing.



If an internal self-clearing (transient) fault is detected, it is recorded into an historical file without any other action.



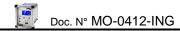
# Dev.Info (Relay Version)

In this menu it is possible to read the information relevant to relay unit.

SW Version	AcqUnit-I/O	$\rightarrow$	####.##.#	Firmware version of acc	quisition unit
	ProtectUnit	$\rightarrow$	####.##.##.#	Firmware version of CP	'U unit
Protect.Model		$\rightarrow$	FeederManager	Protection Type	
O-vi-1 November		l		Dalas Carlal Novels an	
Serial Number		$\rightarrow$	###/##/#####	Relay Serial Number	
User Tag		$\rightarrow$	FMR	Relay identification	This information can
				label.	only be modified by the
					interface program
Build		$\rightarrow$	###########	Build identification	"MSCom II" and allows
				label.	the user to give to the relay any suitable
Lina			############	Line identification	denomination.
Line		$\rightarrow$	#############	Line identification label.	denomination.
		l		1 140011	I

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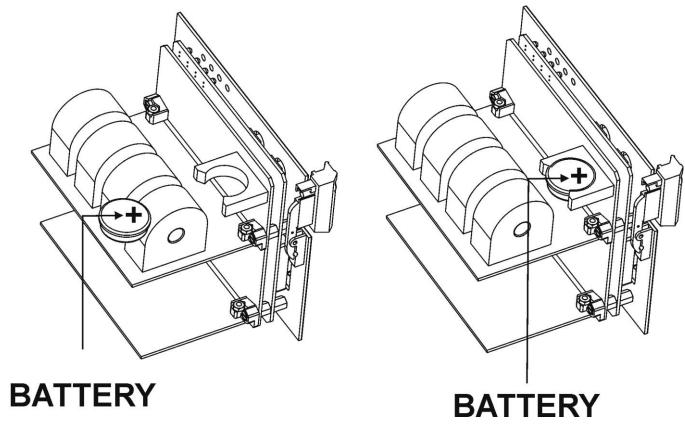
### 19. Battery

The relay is equipped with a lithium battery type "CR2477N 3V", to support the internal clock and the oscillographic recording memory in case of programmed lack of power.

The expected minimum duration without power exceed 2 years.

Attention!! Use only battery specified.

Instruction for replacement the battery:



#### 20. Maintenance

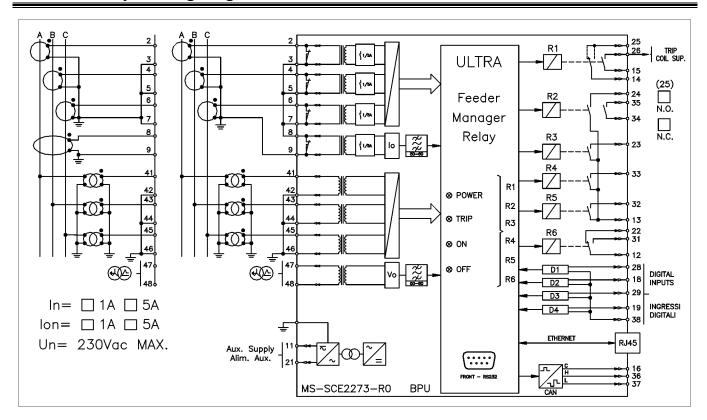
No maintenance is required. In case of malfunctioning please contact Microelettrica Scientifica Service or the local Authorized Dealer mentioning the relay's Serial No reported in the label on relays enclosure.

### 21. Power Frequency Insulation Test

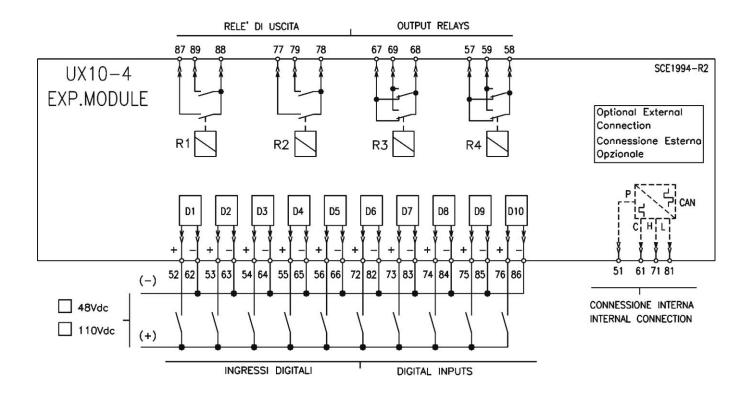
Every relay individually undergoes a factory insulation test according to IEC255-5 standard at 2 kV, 50 Hz 1min. Insulation test should not be repeated as it unusefully stresses the dielectrics. When doing the insulation test, the terminals relevant to serial output, digital inputs and RTD input must always be short circuited to ground. When relays are mounted in switchboards or relay boards that have to undergo the insulation tests, the relay should be isolated. This is extremely important as discharges eventually tacking place in other parts or components of the board can severely damage the relays or cause damages not immediately evident to the electronic components.



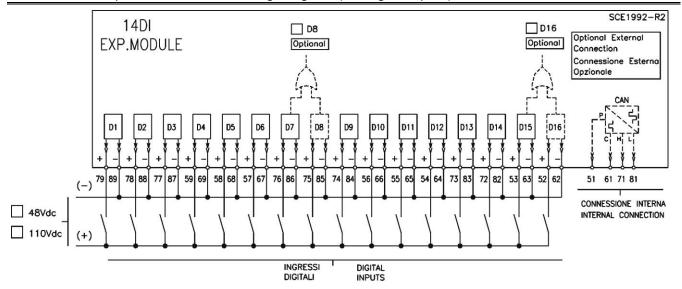
## 22. Basic Relay - Wiring Diagram



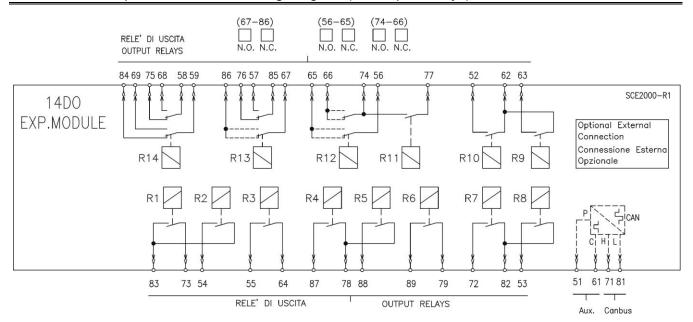
## 22.1 – **UX10-4** - Expansion Module - Wiring Diagram (10 Digital Inputs + 4 Output Relays)



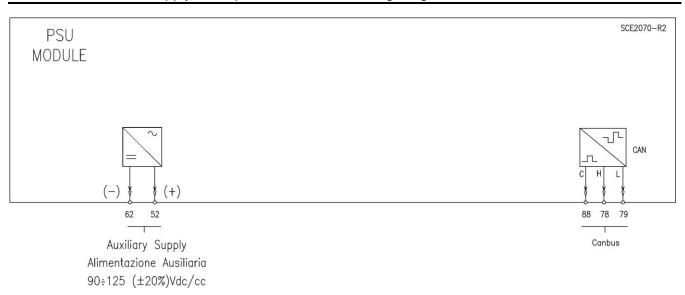
## 22.2 - 14DI - Expansion Module - Wiring Diagram (14 Digital Inputs)



### 22.3 - 14DO - Expansion Module - Wiring Diagram (14 Output Relays)

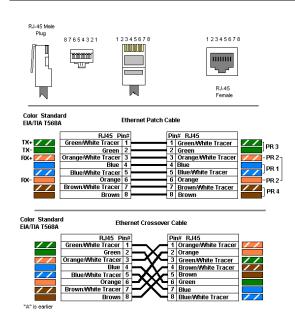


### 22.4 - **PSU** - Power Supply for Expansion Module - Wiring Diagram



Copyright 2010 Data **24.11.2010** Rev. **0** Pag. **83** of

## 23. Wiring the Ethernet Communication



The back Ethernet connector is a standard RJ45 connector and can be wired with a normal Ethernet UTP cable in class 5 minimum.

The relay can be connected directly to a PC with a Ethernet "Crossover" cable, or it can be connected to a switch with a Ethernet "Patch" cable.



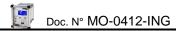
## 24. Basic Relay - Overall Dimensions

Flush mounting protection degree: IP44 (54 on request).

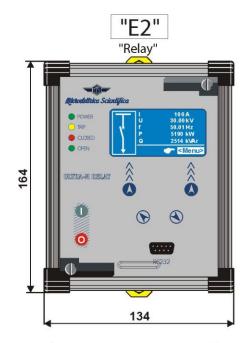
### 24.1 - Configuration box

				Expansion	าร			
Relay		1st			2nd		Aux.Supply	Box
	UX10-4	14DI	14DO	UX10-4	14DI	14DO	PSU	
$\boxtimes$								E2
$\boxtimes$	$\boxtimes$							E3
$\boxtimes$		$\boxtimes$						E3
$\boxtimes$								E4
$\boxtimes$	$\boxtimes$			$\boxtimes$			$\boxtimes$	E5
$\boxtimes$	$\boxtimes$				$\boxtimes$			E4
$\boxtimes$	$\boxtimes$					$\boxtimes$	$\boxtimes$	E5
$\boxtimes$		$\boxtimes$		$\boxtimes$				E4
$\boxtimes$		$\boxtimes$				$\boxtimes$	$\boxtimes$	E5
$\boxtimes$		$\boxtimes$			$\boxtimes$			E4
$\boxtimes$			$\boxtimes$	$\boxtimes$				E5
$\boxtimes$			$\boxtimes$		$\boxtimes$			E5
						$\boxtimes$		E5

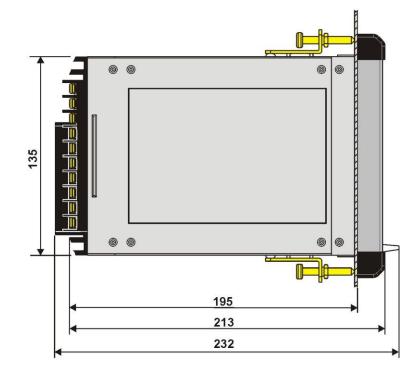




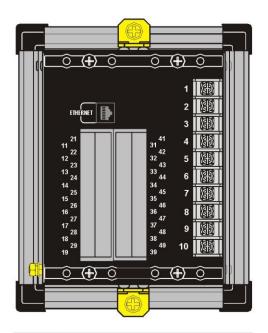
# 24.2 - Box "E2"



PANEL CUT-OUT 115x137 (LxH)

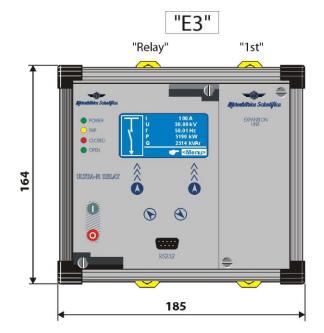




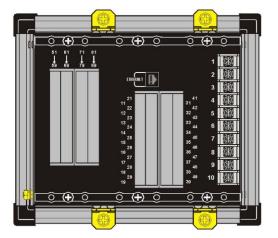


**TERMINAL CONNECTION** 

## 24.3 - Box "E3" & Box "E4"

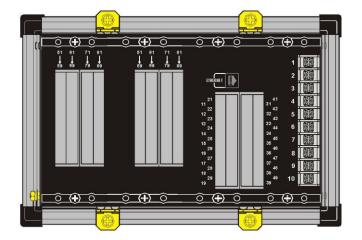


**PANEL CUT-OUT** 165x137 (LxH)

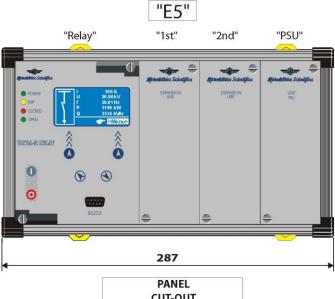




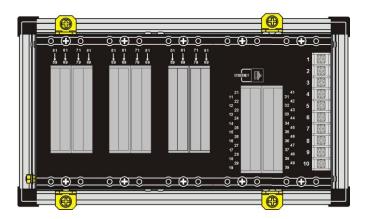
**PANEL CUT-OUT** 217x137 (LxH)



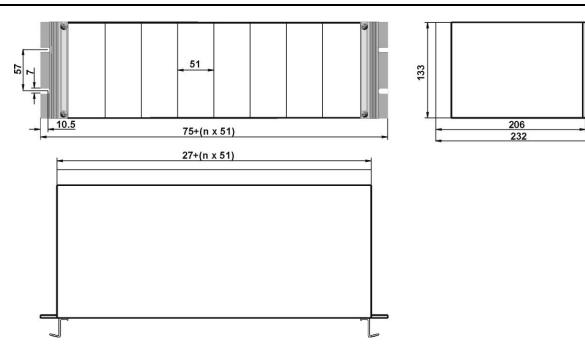
## 24.4 - Box "E5"



**CUT-OUT** 268x137 (LxH)



### 24.5 - Rack 3U





## 25. Direction for Pcb's Draw-Out and Plug-In

### 25.1 - Draw-out

Rotate clockwise the screws ① and ② in the horizontal position of the screw-driver mark. Draw-out the PCB by pulling on the handles 3

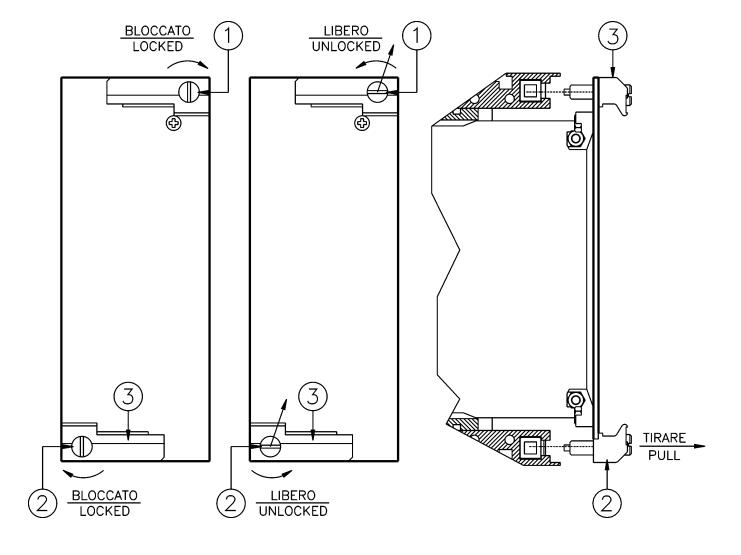
### 25.2 – Plug-in

Rotate clockwise the screws ① and ②in the horizontal position of the screw-driver mark.

Slide-in the card on the rails provided inside the enclosure.

Plug-in the card completely and press the handle to the closed position.

Rotate anticlockwise the screws ① and ② with the mark in the vertical position (locked).





## 26. Electrical Characteristics

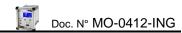
	Dielectric test voltage		IEC 60255-5	2kV, 50/6	0Hz, 1 min.		
⊐	Impulse test voltage	IEC 60255-5	5kV (c.m.), 2kV (d.m.) – 1,2/50μs				
	Insulation resistance	Insulation resistance					
Εn	vironmental Std. Ref. (IEC 6	<u>60068)</u>					
_	Operation ambient tempera	ture	-10°C / +55°C				
	Storage temperature		-25°C / +70°C				
	Environmental testing	(Cold) (Dry heat) (Change of temperature) (Damp heat, steady state)	IEC60068-2-1 IEC60068-2-2 IEC60068-2-14 IEC60068-2-78	RH 93% \	Without Condensing	AT 40°C	
CE	<b>EMC Compatibility (EN610</b>	00-6-2 - EN61000-6-4 - EN	<u> 50263)</u>				
_	Electromagnetic emission		EN55011	industrial	environment		
_	Radiated electromagnetic fi	eld immunity test	IEC61000-4-3 ENV50204	level 3	80-2000MHz 900MHz/200Hz	10V/m 10V/m	
ב	Conducted disturbances im	munity test	IEC61000-4-6	level 3	0.15-80MHz	10V	
1	Electrostatic discharge test		IEC61000-4-2	level 3	6kV contact / 8kV	air	
]	Power frequency magnetic	test	IEC61000-4-8		1000A/m	50/60Hz	
3	Pulse magnetic field		IEC61000-4-9		1000A/m, 8/20μs		
ב	Damped oscillatory magnet	ic field	IEC61000-4-10		100A/m, 0.1-1MH	Z	
_	Immunity to conducted comdisturbance 0Hz-150KHz	nmon mode	IEC61000-4-16	level 4			
_	Electrical fast transient/burs	st	IEC61000-4-4	level 3	2kV, 5kHz		
_	HF disturbance test with da (1MHz burst test)	IEC60255-22-1	class 3 400pps, 2,5kV (m.c.), 1kV (d.m.)				
	Oscillatory waves (Ring way	IEC61000-4-12	level 4 4kV(c.m.), 2kV(d.m.)				
⊐	Surge immunity test	IEC61000-4-5	level 4 2kV(c.m.), 1kV(d.m.)				
_	Voltage interruptions		IEC60255-4-11				
<u> </u>	Resistance to vibration and	shocks	IEC60255-21-1	- IEC6025	5-21-2 10-500Hz 1	g	
	RATTERISTICHE		40/1 0 40/0		,		
_	Accuracy at reference value	e of influencing factors	1% In – 0.1%On 2% + to (to=20÷		for measure xls) for times		
ב	Rated Current		In = 1 or 5A -				
	Current overload		80 In for 1 sec; 4 In continuous				
_	Burden on current inputs		Neutral: 0.01VA	at In = 1A	0.2VA at In = 5A ; 0.2VA at In = 5A		
	Rated Voltage		$Un = (100 \div 125)$	Vac			
]	Voltage Overload		2Un permanent				
)	Burden on voltage inputs		0,1VA at Un				
_	Average power supply cons	< 10 VA					
<b></b>	Output relays		rating 5 A; Vn = A.C. resistive sw make = 30 A (pe break = 0.3 A, 1 L/R = 40 ms (10	vitching = 1 eak) 0,5 sec 10 Vcc,	100W (380V max) c.		

RS232 - 9600 to 57600 bps - 8,n,1 - Modbus RTU

Time synchronization server: 192.168.0.20 default, modifiable at the purchase order,

Front serial port





### 27. Software & Firmware Version

□ Firmware for version

**IAU** (Intelligent Acquisition Unit) DSP\_FMR-X\_014.02.x

IPU (Processor Unit) 0580.20.01.X

Application Software

**MSCom 2** 1.03.36 or later

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The performances and the characteristics reported in this manual are not binding and can modified at any moment without notice

Data **24.11.2010** Rev. **0** Pag. **90** of **90**