

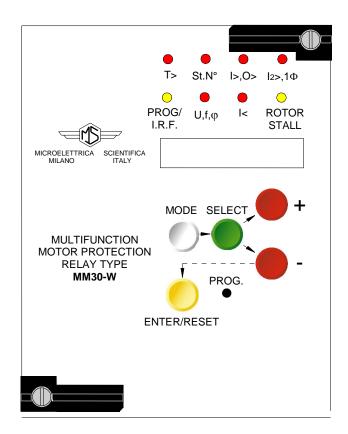
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MICROPROCESSOR MOTOR PROTECTION RELAY

MM30-W OPERATION MANUAL



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1. General utilization and commissioning directions

Always make reference to the specific description of the product and to the Manufacturer's instruction.

Carefully observe the following warnings.

1.1 STORAGE AND TRANSPORTATION,

must comply with the environmental conditions stated on the product's instruction or by the applicable IEC standards.

1.2 INSTALLATION,

must be properly made and in compliance with the operational ambient conditions stated by the Manufacturer.

1.3 ELECTRICAL CONNECTION,

must be made strictly according to the wiring diagram supplied with the Product, to its electrical characteristics and in compliance with the applicable standards particularly with reference to human safety.

1.4 MEASURING INPUTS AND POWER SUPPLY,

carefully check that the value of input quantities and power supply voltage are proper and within the permissible variation limits.

1.5 OUTPUTS LOADING,

must be compatible with their declared performance.

1.6 PROTECTION EARTHING

When earthing is required, carefully check its effectiveness.

1.7 SETTING AND CALIBRATION

Carefully check the proper setting of the different functions according to the configuration of the protected system, the safety regulations and the co-ordination with other equipment.

1.8 SAFETY PROTECTION

Carefully check that all safety means are correctly mounted, apply proper seals where required and periodically check their integrity.

1.9 HANDLING

Notwithstanding the highest practicable protection means used in designing M.S. electronic circuits, the electronic components and semiconductor devices mounted on the modules can be seriously damaged by electrostatic voltage discharge which can be experienced when handling the modules.

The damage caused by electrostatic discharge may not be immediately apparent but the design reliability and the long life of the product will have been reduced. The electronic circuits reduced by M.S. are completely safe from electrostatic discharge (8 KV IEC 255.22.2) when housed in their case; withdrawing the modules without proper cautions expose them to the risk of damage.



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- a. Before removing a module, ensure that you are at the same electrostatic potential as the equipment by touching the case.
- b. Handle the module by its front-plate, frame, or edges of the printed circuit board. Avoid touching the electronic components, printed circuit tracks or connectors.
- c. Do not pass the module to any person without first ensuring that you are both at the same electrostatic potential. Shaking hands achieves equipotential.
- d. Place the module on an antistatic surface, or on a conducting surface which is at the same potential as yourself.
- e. Store or transport the module in a conductive bag.

More information on safe working procedures for all electronic equipment can be found in BS5783 and IEC 147-OF.

1.10 - MAINTENANCE

Make reference to the instruction manual of the Manufacturer; maintenance must be carried-out by specially trained people and in strict conformity with the safety regulations.

1.11 - FAULT DETECTION AND REPAIR

Internal calibrations and components should not be altered or replaced. For repair please ask the Manufacturer or its authorised Dealers.

Misapplication of the above warnings and instruction relieves the Manufacturer of any liability.

2. GENERAL

Input currents are supplied to 3 current transformers: - two measuring phase current (the third current is computed as vector sum of the two others) - one measuring the earth fault zero-sequence current. Phase current rated input can be 1 or 5A (Selectable by movable bridges an relay card) For zero-sequence current taps for 1A and 5A input are provided on relay's terminal board. Phase-to-phase voltage input is supplied to one voltage transformer. Rated input voltage can be adjusted from 100 to 125V – 50 or 60Hz.

Make electric connection in conformity with the diagram reported on relay's enclosure. Check that input currents are same as reported on the diagram and on the test certificate. The auxiliary power is supplied by a built-in interchangeable module fully isolated an self protected.

2.1 POWER SUPPLY

The relay can be fitted with two different types of **power supply** module :

Before energising the unit check that supply voltage is within the allowed limits.



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2.2 - CLOCK AND CALENDAR

The unit features a built in clock calendar with Years, Months, Days, Hours, Minutes, Seconds, Tenths of seconds and Hundredths of seconds.

2.2.1 - Clock synchronization.

The clock can be synchronized via the serial communication interface.

The following synchronization periods can be set: 5, 10, 15, 30, 60 minutes.

Synchronization can also be disabled, in which case the relay ignores the serial broadcast signal. In case synchronization is enabled, the unit expects to receive a sync signal at the beginning of every hour and once every T_{syn} minutes. When a sync signal is received, the clock is automatically set to the nearest expected synchronization time.

For example: if T_{syn} is 10min and a sync signal is received at 20:03:10 January the 10th, 98, then the clock is set to 20:00:00 January the 10th, 1998.

On the other hand, if the same sync signal were received at 20:06:34, the clock would be set to 20:10:00, January the 10th 98.

Note that if a sync signal is received exactly in the middle of a T_{syn} period, the clock is set to the previous expected synchronization time.

2.2.2 - Date and time setting.

When the PROG/SETTINGS menu is entered, the current date is displayed with one of the groups of digits (YY, MMM or DD) blinking.

The DOWN key operates as a cursor. It moves through the groups of digits in the sequence YY => MMM => DD => YY => ...

The UP key allows the user to modify the currently blinking group of digits.

If the ENTER button is pressed the currently displayed date is set.

Pressing the SELECT button the current time is displayed which can be modified using the same procedure as for the date.

If synchronization is enabled and the date (or time) is modified, the clock is stopped until a sync signal is received via the serial port. This allows the user to manually set many units and have them to start their clocks in a synchronized fashion.

If synchronization is disabled the clock is never stopped.

Note that the setting of a new time always clears 10ths and 100ths of sec.

2.2.3 - Time resolution.

The clock has a 10ms resolution. This means that any event can be time-stamped with a 10ms accuracy, although the information concerning 10ths and 100ths of sec. can be accessed only via the serial communication interface.

2.2.4 - Operation during power off.

The unit has an on board Real Time Clock which maintains time information for at least 1 hour in case of power supply failure.

2.2.5 - Time tolerance.

During power on, time tolerance depends on the on board crystal (+/-50ppm typ, +/-100ppm max. over full temperature range).

During power off, time tolerance depends on the RTC's oscillator (+65 /–270 ppm max over full temperature range).



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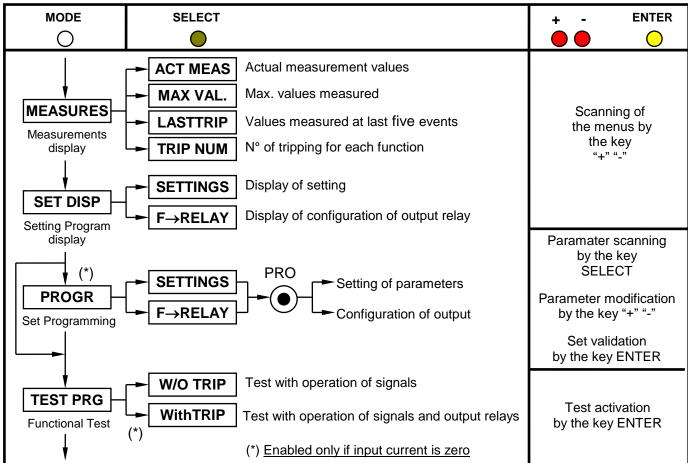
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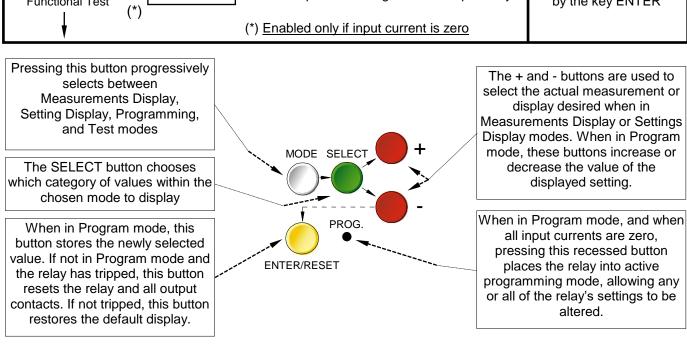
3. CONTROLS AND MEASUREMENTS

Five key buttons allow for local management of all relay's functions.

A 8-digit high brightness alphanumerical display shows the relevant readings (xxxxxxxx) (see synoptic table fig.1)

FIG.1







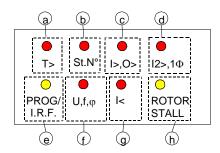
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4. SIGNALIZATIONS

Eight signal leds (normally off) are provided:



a)	Red T>		_	Flashing when motor heating exceeds the set alarm level [Ta]. Illuminated on overheating trip and/or activation of RTD input.
b)	b) Red St.N°			Flashing after tripping of the consecutive starts number limitation element [St.N°] during the restart inhibition time [tBSt] Illuminated after tBSt expiry.
c)	c) Red I>.O>		<u> </u>	Flashing when the minimum pick-up level of the overcurrent element [I>] and/or the Earth Fault element [O>] is exceeded. Illuminated on tripping of the I> or O> element at the end of the relevant time delay [tI>] or [tO>].
d)	d) Red (2>.1Φ		<u> </u>	Flashing when negative sequence current exceeds the set minimum pick-up level [$l2>$]. Illuminated on tripping of the unbalance inverse time element [$t12>$] or of the single phasing element [1Φ].
		_	Flashing during the programming of the parameters. Illuminated on Internal Relay Fault detection.	
f)	Red LED	U,f,φ	<u> </u>	Flashing when any of the voltage and/or frequency and/or Power Factor control elements starts operating. Illuminated on tripping of any of the U,f, Power Factor element at the end of the relevant time delay.
g)	Red LED	l<	 Flashing when motor current drops below the no-load running Illuminated on tripping at the end of the 3 sec time delay 	
h) Yellow ROTOR Illuminated on tripping of the Locked Rotor element [ILR] or of the LED STALL Stall element [tTr].		Illuminated on tripping of the Locked Rotor element [ILR] or of the Rotor Stall element [tTr].		

The leds reset takes place as follows:

- □ From flashing to off, automatically when the flashing cause disappears.
- □ From Steady light to off by Enter/Reset push button (if the lit-on cause is cleared)



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5. OUTPUT RELAYS

The unit MM30-W includes four (R1, R2, R3, R4) user programmable plus one diagnostic (R5) output relays.

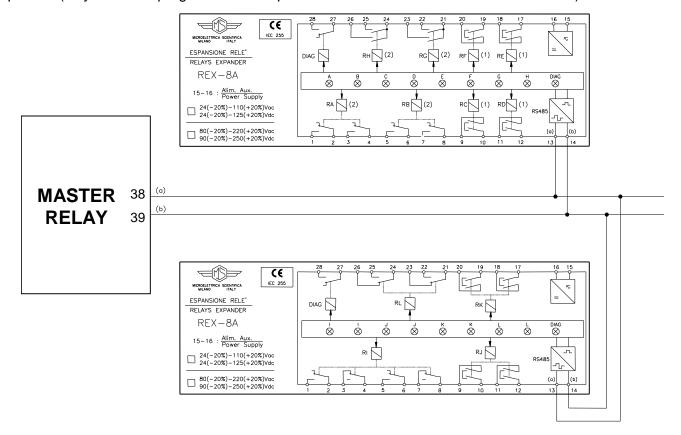
In the version MM30-WX the number of output relays can be increased by the addition of one or two optional Relay Expansion modules REX-8.

The modules REX-8 are for protruding mounting and are controlled by the master module MM30-WX via a screened twisted pair of cables connecting dedicated RS485 serial ports (see diagram herebelow). The module REX-8 includes eight (RA, RB, RC, RD, RE, RF, RH, RG) user programmable plus one (R-Diag) diagnostic output relays

The master module MM30-W can control altogether up to sixteen output relays

- 4 internal R1 R2 R3 R4
- 8 from the first optional REX-8 module RA RB RC RD RE RF RG RH
- 4 from a second optional REX-8 module RI(RA+RB) RJ(RC+RD) RK(RE+RF) RL(RG+RH)

This second unit REX-8 is configured (by internal Dip-Switch) to operate the eight relays two by two in parallel (only four user programmable outputs with double number of available contacts)



Any of the functions featured by the MM30-W can be programmed to control up to four out of the sixteen user programmable output relays



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The user programmable relays (all but R5, DIAG) are normally deenergized, i.e. energized on trip. These relays pick-up as soon as the tripping cause appears (relays controlled by the instantaneous functions) or at the end of the set trip time delay (relays controlled by time delayed functions).

The reset after trip takes place automatically as soon as the relevant tripping cause has been cleared.

The relays R5, R DIAG are not user programmable; they are normally energized and get deenergized on:

- internal fault of MM30-W

R5 {- MM30-W power supply failure

- during the programming

[- Internal fault of REX-8 R DIAG

{- REX-8 power supply failure

1- Interruption/fault on the serial control communication

6. SERIAL COMMUNICATION

The relays fitted with the serial communication option can be connected via a cable bus a fiber optic bus for interfacing with a Personal Computer (type IBM or compatible).

All the functionalities that can be operated locally (for example reading of input measurement and changing of relay's settings) are also possible via the serial communication interface.

Furthermore the serial port allows the user to download event recording and stored data.

The unit has a RS232 / RS485 interface and can be connected either directly to a P.C. via a dedicated cable or to a RS485 serial bus, allowing many relays to exchange data with a single master P.C. using the same physical serial line. A RS485/232 converter is available on request.

The communication protocol is MODBUS RTU (only functions 3, 4 and 16 are implemented).

Each relay is identified by its programmable address code (NodeAd) and can be called from the P.C.

A dedicated communication software (MSCOM) for Windows 95/98/NT4 SP3 (or later) is available.

Please refer to the MSCOM instruction manual for more information Microelettrica Scientifica.



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7. DIGITAL INPUTS

The relay is fitted with three digital inputs activated when the relevant terminals are shorted by a cold contact:

- R.T. (terminals 1-2) Remote Trip control.

Activation of the input R.T. (Terminals 1-2 shorted) produces the following operation:

- The output relay associated to the function R.T. is energized
- ☐ The Trip Number Counter R.T. is incremented by 1 unit
- □ The event recording is activated and shows "CAUSE: RT"
- **S.p.C.** (terminals 1-3) Speed switch control.

The Speed Control input is connected to an external N/O contact which closes as soon as the motor is running. If the contact does not close within the set start time [tst] from the moment the motor is energised, the Locked Rotor function is tripped. The relay and the signal led associated to ILR are energised, the recording on Last Trip will show cause SpC and trip N° LR will be increased.

If the Speed Control function is not used, it must be disactivated by programming the variable [Spc] = OFF (see § 12.1)

- RTD (terminals 1-14) Thermal probe.

This function is enabled by programming the variable [RTD] = ON (see § 12.1)

If the function is enabled, the input RTD is activated when the resistance connected to the terminals 1-14 exceeds the limits $50\Omega > R_{1-14} > 2900\Omega$.

This limits respectively correspond to "Shorted Probe" (<50 $\!\Omega\!$) or to "Overtemperature" (R>2900 $\!\Omega\!$)

In this case activation of the input 1-14 (terminals shorted) produces the following operation:

- □ The relay associated to R.T. is energized
- □ The Led T> is lit-on.
- ☐ The counter of Trip Number of the function T> is incremented.
- □ LastTrip recording shows : "CAUSE RTD"

N.B.

If the RTD input is not used, a resistor of any value from 100 through 1000 Ohm rated >0.5W must by connected a cross the terminals 1-14

8. TEST

Besides the normal "WATCHDOG" and "POWERFAIL" functions, a comprehensive program of self-test and self-diagnostic provides:

- □ Diagnostic and functional test, with checking of program routines and memory's content, run every time the aux. power is switched-on: the display shows the type of relay and its version number.
- Dynamic functional test run during normal operation every 15 min. (relay's operation is suspended for less than 10 ms). If any internal fault is detected, the display shows a fault message, the Led "PROG/IRF" illuminates and the relay R5 is deenergized.
- Complete test activated by the keyboard or via the communication bus either with or without tripping
 of the output relays.



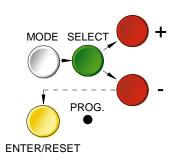
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9. KEYBOARD AND DISPLAY OPERATION

All controls can be operated from relay's front or via serial communication bus. The keyboard includes five hand operable buttons (MODE) - (SELECT) - (+) - (-) - (ENTER/RESET) plus one indirect operable key (PROG) (see synoptic table a fig.1):



a)	- White key	MODE	:	when operated it enters one of the following operation modes indicated on the display:
		MEASURES	=	Reading of all the parameters measured and of those recorded in the memory
		SET DISP	=	Reading of the settings and of the configuration of the output relays as programmed.
		PROG	=	Access to the programming of the settings and of relay configuration.
		TEST PROG	=	Access to the manual test routines.
b)	- Green key	SELECT	:	When operated it selects one of the menus available in the actual operation MODE
c)	- Red key	"+" AND "-"	:	When operated they allow to scroll the different information available in the menu entered by the key SELECT
d)	- Yellow key	ENTER/RESET	:	It allows the validation of the programmed settings the actuation of test programs the forcing of the default display indication the reset of signal Leds.
e)	- Indirect key	•	:	Enables access to the programming.



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10. READING OF MEASUREMENTS AND RECORDED PARAMETERS

Enter the MODE "MEASURE", SELECT the menus "ACT.MEAS"-"MAX VAL"-"LASTTRIP"--"TRIP NUM", scroll available information by key "+" or "-".

10.1 - ACT.MEAS

Actual values as measured during the normal operation.

The values displayed are continuously refreshed.

Display	Description
xxXXXxx	Date : Day, Month, Year
xx:xx:xx	Hour : Hours, Minutes, Seconds
T/Tnxxx%	Actual temperature rise displayed as % of the motor full load temperature rise (0 - 999%)
IA XXXXX A	True R.M.S. value of the current of phase A displayed as primary Amps. (0 - 99999)
IB xxxxx A	As above, phase B.
IC xxxxA	As above, phase C.
loxxxxxA	As above, earth fault current.
I1/mxxx%	Positive sequence component of motor current displayed as % of motor full load
	current. (0 - 999)%
I2/mxxx%	Negative sequence component of motor current displayed as % of motor full load current.
	(unbalance degree) (0 - 999)%
U xxxxxV	RMS Voltage displayed as primary volts (0 – 65000)
fxx.xxHz	Frequency (40 – 70)Hz
PFx.xxC	Power Factor (0.10 – 1.00) C = Lead / L = Lag
φ xxx°	Phase displacement
W xxxx KW	Active Power (0 – 10000)kW
h xxxxx	Operation hours (0 – 65000)

10.2 - MAX VAL

Highest values recorded during motor run after the starting time (refreshed at each higher value) plus highest values recorded during the starting time (refreshed at each new starting).

Display	Description			
T/Tnxxx%	Highest temperature recorded since the start of the run. (0 - 99,9)%			
IA XXXXX A	Current of phase A measured during run after starting time (0-99999)			
IB xxxxx A	As above, phase B.			
IC xxxxA	As above, phase C.			
loxxxxxA	As above, zero sequence current.			
W xxxx KW	As above, 3ph power			
I1/mxxx%	Positive sequence component of motor current.			
I2/mxxx%	Negative sequence component of motor current			
SAXXXXXA	Current of phase A during the starting time.			
SBxxxxA	As above, phase B.			
SCxxxxA	As above, phase C.			
SoxxxxA	As above, earth fault current.			
S1/mxxx%	Positive sequence current component during starting time.			
S2/mxxx%	Negative sequence current component during starting time.			
tStxxxxs	Measurement of the Motor Starting time.			



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10.3 - LASTTRIP

Display of the function which caused the last tripping of the relay and values of the parameters at the moment of tripping. The memory buffer is refreshed at each new relay tripping.

Display	Description
LastTr-x	Indication of the recorded event (x= 0 to 4) Example: Last event (LastTr -0) Last but one event (LastTr-1) etc
xxXXXxx	Date : Day, Month, Year
xx:xx:xx	Hour : Hours, Minutes, Seconds
Causexxx	Function which caused the last tripping: T>; Is>; I>; O>; I<; LR; StN; ITr; PF<; U>; U<; f>; f<; SpC; RTD; RT.
IAxxxxxIn	Current of phase A.
IBxxxxxIn	Current of phase B.
IC xxxxxIn	Current of phase C.
loxxxxxOn	Earth fault current.
I1/mxxx%	Positive sequence component of current.
I2/mxxx%	Negative sequence component of current.
T/Tnxxx%	Motor heating
Uxx.xxUn	Phase-to-phase voltage
fxx.xxHz	Frequency
PFx.xxC	Power Factor (0.00 – 1.00) C = Lead / L = Lag

10.4 - TRIP NUM

Counters of the number of operations for each of the relay functions.

The memory is non-volatile and can be cancelled only with a secret procedure.

Display	Description
T> xxxxx	Motor overload.
I2>XXXXX	Current unbalance.
I> xxxxx	Overcurrent.
O>xxxxx	Earth fault.
I< xxxxx	No load running.
LRxxxxx	Locked rotor.
StN>xxxx	No of consecutive startings.
ITr xxxx	Too long starting.
PF< xxxx	Low power factor.
U> xxxx	Overvoltage.
U< xxxx	Undervoltage
f> xxxx	Overfrequency
f< xxxx	Underfrequency
RT xxxx	Remote trip
1 φ xxxx	Single phasing

11. READING OF PROGRAMMED SETTINGS AND RELAY'S CONFIGURATION

Enter the mode "SET DISP", select the menu "SETTINGS" or " $F \rightarrow RELAY$ ", scroll information available in the menu by keys "+" or "-".

SETTINGS= values of relay's operation parameters as programmed

 $F \rightarrow RELAY = output relays associated to the different functions as programmed.$



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12. PROGRAMMING

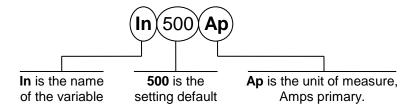
The relay is supplied with the standard default programming used for factory test. [Values here below reported in the "Display " column].

All parameters can be modified as needed in the mode PROG and displayed in the mode SET DISP Local Programming by the front face key board is enabled only if no input current is detected (main switch open). Programming via the serial port is always enabled but a password is required to access the programming mode. The default password is the null string; in the standard application program for communication "MS-COM" it is also provided an emergency password which can be disclosed on request only.

As soon as programming is enabled, the Led PRG/IRF flashes and the reclosing lock-out relay R5 is deenergized. Enter MODE "PROG" and SELECT either "SETTINGS" for programming of parameters or "F→RELAY" for programming of output relays configuration; enable programming by the indirect operation key PROG.

The key SELECT now scrolls the available parameters. By the key (+), (-) the displayed values can be modified; to speed up parameter's variation press the key SELECT while "+" or "-" are pressed. Press key "ENTER/RESET" to validate the set values.

12.1 - PROGRAMMING OF FUNCTIONS SETTINGS



Mode PROG menu SETTINGS. (Production standard settings here under shown).

Display	Description	Setting Range	Step	Unit
xxXXXxx	Current date	DDMMMYY	-	-
xx:xx:xx	Current time	HH:MM:SS	-	-
NodAd 1	Identification number for connection on serial communication bus	1 - 250	1	1
Fn 50 Hz	Mains frequency	50 - 60	10	Hz
UP 1000 V	Rated phase-to-phase system voltage (Primary voltage of system's PTs.)	100 - 32500	10	٧
US 100V	Rated phase-to-phase system voltage (Secondary voltage of system's PTs.)	100 - 125	1	V
In 500Ap	Rated primary current of the phase C.Ts.	1 - 9999	1	Ар
On 500 Ap	Rated primary current of the C.Ts. or of the tore C.T. detecting earth fault current	1 - 9999	1	Ар
lm 1.0ln	Motor full-load current (p.u. of phase C.Ts. rated current)	0.1 – 1.5	0.01	In
lst 6lm	Motor start-up current (p.u. of motor full load current)	0.5 – 10	0.1	lm
tst 5 s	Motor starting time	1 – 120	1	S
ITr0.5lst	Switch-over current of motor starter (p.u. of motor starting current)	Dis – 0.1 – 1	0.1	lst
tTr 6s	Max switch-over time from reduced to full voltage operation during motor starting.	0.5 – 50	0.1	s



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Display		Description	Setting Range	Step	Unit	
AUTOSET?	- ENTER	Automatic setting of all the following parar				
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		base of the setting of the previous parameters				
	Thermal time	constant of motor while running;				
tm 34min		ed to allow at least one restarting with the motor at	1 - 60	1	min	
	its rated full lo	ad temperature				
to/tm 3	•	g motor thermal time constant	1 - 10	1	1	
Ta/n 90%		or heating level	50 - 110	1	%	
		ıll-load temperature rise)				
Ts/n100%	Motor restart		40 - 100	1	%	
lb1.05lm		um continuous motor overload	1 – 1.3	0.01	lm	
StNo 6		artings allowed within the time tStNo	Dis - 1 - 60	1	-	
tStNo60m		ch the StNo is counted	1 - 60	1	m	
tBSt 12m		ion time after tripping of the function StNo inhibited until manual RESET is operated)	1 - 60 – Rm	1	min	
II D. Olm	·	ocked Rotor function	Dis - 1 - 5	0.1	lm	
ILR 2lm		er 2tst from motor start)				
tLR 5s		y of LR element during run	1 – 25	1	S	
I2> 0.3 lm		verse time current unbalance protection element	Dis-0.1-0.8	0.1	lm	
tl2> 4s	Trip time dela when I2=Im	y of inverse time current unbalance protection	1 - 8	1	s	
I< 0.2Im		ndercurrent (no-load running) element	Dis-0.15-1	0.01	lm	
l> 2lst		hase overcurrent element	Dis - 1 - 5	0.1	Ist	
tl> 0.1s		y of phase overcurrent element	0.05 - 1	0.01	s	
O> 0.1 On		arth fault element	Dis - 0.02 - 2	0.01	On	
tO> 0.2s	Trip time delay of earth fault element		0.05 - 5	0.01	S	
		ergization time of the output relays associated to the				
tBO 0.15 s		functions I> and/or O>	0.05 - 0.5	0.01	s	
		out with safety disactivation)				
RTD OFF		e input 1 – 14 for operation of RTD function	OFF – ON	-	-	
SpC OFF		put 1 – 3 for operation of the Speed Control function	OFF – ON	-	-	
PF< 0.9		ower Factor element	Dis-0.5-0.98	0.01	-	
tPF 60s	•	y of the Power Factor element	1 – 999	1	S	
		de of first frequency element	/ 5			
f>=Fn+1f		r-frequency	+ / D	-	-	
46 1 OU-	Dis = Disa		0 – 9.99	0.01	Hz	
1f 1.0Hz tf> 10s	•	ver-frequency element y of the over-frequency element	0 - 9.99	0.01	⊓∠ S	
11/2 1/2		de of second frequency element	0.1 – 88.8	0.1	3	
f<=Fn-2f		er-frequency	- / D	_	_	
11 21	Dis = Disa		'			
2f 1.0 Hz		nder-frequency element	0 – 9.99	0.01	Hz	
tf< 10s		y of the under-frequency element	0.1 – 99.9	0.1	S	
U> 1.1Un		Trip level of over-voltage element		0.01	Un	
tU> 10s	<u>'</u>	y of the over-voltage element	0.7 – 1.4 - Dis 0.1 – 99.9	0.1	s	
U< 0.85 Un	Trip level of under-voltage element		Dis – 0.3 - 1	0.01	Un	
tU< 10s	Trip time delay of the under-voltage element		0.1 – 99.9	0.1	S	
Ust 0.9Un		art voltage (Reset level of the element U<)	0.3 – 1.0	0.01	Un	
		onisation Time		5-10		
Tsyn Dis m		e interval between sync. signal.	5 - 60 - Dis	15-30	m	
				60-Dis		

The setting Dis indicates that the function is disactivated.

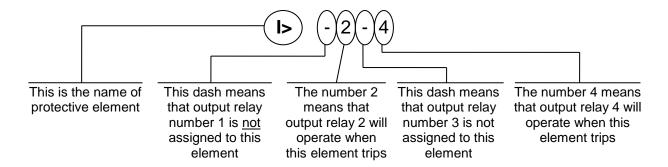


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12.2 - PROGRAMMING THE CONFIGURATION OF OUTPUT RELAYS



Mode PROG menu F→RELAY (Settings out of production are here under shown).

The key "+" operates as cursor; it moves through the digits corresponding to the four relays programmable for any functions in the sequence 4-3-2-1-L-K-J-I-H-G-F-E-D-C-B-A (4=Relay R4 etc.) and makes start flashing the information actually present in the digit. The information present in the digit can be either the number/letter of the relay (if this was already associated to the function actually on programming) or a dot (-) if this place was not yet addressed.

Display			Description		
T>	1	Overload tripping	operates relay R1, R2, R3, R4		RA,RB→RL
Та		Overload prealarm tripping	operates relay R1, R2, R3, R4		RA,RB→RL
lTr		Starting switch-over tripping	operates relay R1, R2, R3, R4		RA,RB→RL
StNo	1	Start No limitation tripping	operates relay R1, R2, R3, R4		RA,RB→RL
ILR	1	Locked Rotor tripping	operates relay R1, R2, R3, R4		RA,RB→RL
tl2>	1	Time delayed unbalance tripping	operates relay R1, R2, R3, R4		RA,RB→RL
l<		No load running tripping	operates relay R1, R2, R3, R4		RA,RB→RL
l>		Instantaneous overcurrent tripping	operates relay R1, R2, R3, R4	Only	RA,RB→RL
tl>	2	Time delayed overcurrent tripping	operates relay R1, R2, R3, R4	for Version	RA,RB→RL
0>		Instantaneous earth fault tripping	operates relay R1, R2, R3, R4	Version	RA,RB→RL
tO>	2	Time delayed earth fault tripping	operates relay R1, R2, R3, R4	MM30-WX	RA,RB→RL
RT		Remote trip command (input 1-2)	operates relay R1, R2, R3, R4		RA,RB→RL
tPF	3	Low Power Factor tripping	operates relay R1, R2, R3, R4		RA,RB→RL
tf>	3	Time delayed overfrequency tripping	operates relay R1, R2, R3, R4		RA,RB→RL
tf<	3	Time delayed underfrequency tripping	operates relay R1, R2, R3, R4		RA,RB→RL
tU>	4	Time delayed overvoltage tripping	operates relay R1, R2, R3, R4		RA,RB→RL
tU<	4	Time delayed undervoltage tripping	operates relay R1, R2, R3, R4		RA,RB→RL
1φ	1	Time delayed Phase loss tripping	operates relay R1, R2, R3, R4		RA,RB→RL



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13. MANUAL TEST OPERATION

13.1 - Mode "TESTPROG" subprogram "W/O TRIP"

Operation of the yellow key activates a complete test of the electronics and the process routines. All the leds are lit-on and the display shows (TEST RUN). If the test routine is successfully completed the display switches-over to the default reading (xx:xx:xx).

If an internal fault is detected, the display shows the fault identification code and the relay R5 is deenergized. This test can be carried-out even during the operation of the relay without affecting the relay tripping in case a fault takes place during the test itself.

13.2 - Mode "TESTPROG" subprogram "WithTRIP"

Access to this program is enabled only if the current detected is zero (breaker open).

Pressing the yellow key the display shows "TEST RUN?". A second operation of the yellow key starts a complete test which also includes the activation of all the output relays.

The display shows (TEST RUN) with the same procedure as for the test with W/O TRIP.

Every 15 min during the normal operation the relay automatically initiates an auto test procedure (duration \leq 10ms). If any internal fault is detected during the auto test, the relay R5 is deenergized, the relevant led is activated and the fault code is displayed.



WARNING

Running the **WithTRIP** test will operate all of the output relays. Care must be taken to ensure that no unexpected or harmful equipment operations will occur as a result of running this test. It is generally recommended that this test be run only in a bench test environment or after all dangerous output connections are removed.

14. MAINTENANCE

No maintenance is required. Periodically a functional check-out can be made with the test procedures described under MANUAL TEST chapter. In case of malfunctioning please contact Microelettrica Scientifica Service or the local Authorised Dealer mentioning the relay's Serial No reported in the label on relays enclosure.



WARNING

In case of Internal Relay Fault detection, proceed as here-below indicated:

- If the error message displayed is one of the following "DSP Err", "ALU Err", "KBD Err", "ADC Err", switch off power supply and switch-on again. If the message does not disappear send the relay to Microelettrica Scientifica (or its local dealer) for repair.
- □ If the error message displayed is "E2P Err", try to program any parameter and then run "W/OTRIP".
- ☐ If message disappear please check all the parameters.
- ☐ If message remains send the relay to Microelettrica Scientifica (or its local dealer) for repair.

15. POWER FREQUENCY INSULATION TEST

Every relay individually undergoes a factory insulation test according to IEC255-5 standard at 2 kV, 50 Hz 1min. Insulation test should not be repeated as it unusefully stresses the dielectrics. When doing the insulation test, the terminals relevant to serial output must always be short circuited to ground. When relays are mounted in switchboards or relay boards that have to undergo the insulation tests, the relay modules must be drawn-out of their enclosures and the test must only include the fixed part of the relay with its terminals and the relevant connections.

This is extremely important as discharges eventually tacking place in other parts or components of the board can severely damage the relays or cause damages, not immediately evident to the electronic components.



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16. ELE	CTRICAL (CHARACT	ERISTICS

REFERENCE STANDARDS IEC 60255 - EN50263 - CE Directive - EN/IEC61000 - IEEE C37

□ Dielectric test voltage IEC 60255-5 2kV, 50/60Hz, 1 min.

□ Impulse test voltage IEC 60255-5 5kV (c.m.), 2kV (d.m.) - 1,2/50 μ s

□ Insulation resistance > 100MΩ

Environmental Std. Ref. (IEC 68-2-1 - 68-2-2 - 68-2-33)

□ Operation ambient temperature -10°C / +55°C
 □ Storage temperature -25°C / +70°C

□ Humidity IEC68-2-3 RH 93% Without Condensing AT 40°C

CE EMC Compatibility (EN50081-2 - EN50082-2 - EN50263)

Electromagnetic emission	EN55022 industrial environment				
Radiated electromagnetic field immunity test	IEC61000-4-3 ENV50204	level 3	80-1000MHz 900MHz/200Hz	10V/m 10V/m	
Conducted disturbances immunity test	IEC61000-4-6	level 3	0.15-80MHz	10V	
Electrostatic discharge test	IEC61000-4-2	level 4	6kV contact / 8kV air		
Power frequency magnetic test	IEC61000-4-8		1000A/m 50/60Hz		
Pulse magnetic field	IEC61000-4-9		1000A/m, 8/20μs	000A/m, 8/20μs	
Damped oscillatory magnetic field	IEC61000-4-10 100A/m, 0.1-1MHz				
Electrical fast transient/burst	IEC61000-4-4	level 3	2kV, 5kHz		
HF disturbance test with damped oscillatory wave (1MHz burst test)	IEC60255-22-1	class 3	400pps, 2,5kV (m.	c.), 1kV (d.m.)	
Oscillatory waves (Ring waves)	IEC61000-4-12	level 4	4kV(c.m.), 2kV(d.m	n.)	
Surge immunity test	IEC61000-4-5	level 4	2kV(c.m.), 1kV(d.m	n.)	
Voltage interruptions	IEC60255-4-11				
Resistance to vibration and shocks	IEC60255-21-1 - IEC60255-21-2 10-500Hz 1g				

CHARACTERISTICS

Rated Current

Current overload

ш	Accuracy at reference value of influencing factors	2% In	for measure
		0,2% On	

0,2% On 2% +/- 10ms for times

In = 1 or 5A - On = 1 or 5A 200 A for 1 sec; 10A continuous

 \Box Burden on current inputs Phase : 0.01VA at In = 1A; 0.2VA at In = 5A

Neutral: 0.03VA at On = 1A; 0.2VA at On = 5A

□ Rated Voltage Un = 100 – 125V

□ Voltage overload□ Burden on voltage input□ 0,04 VA at Un

Average power supply consumption 8.5 VA

□ Output relays rating 5 A; Vn = 380 V

A.C. resistive switching = 1100W (380V max)

make = 30 A (peak) 0,5 sec. break = 0.3 A, 110 Vcc, L/R = 40 ms (100.000 op.)

Microelettrica Scientifica S.p.A. - 20089 Rozzano (MI) - Italy - Via Alberelle, 56/68 Tel. (##39) 02 575731 - Fax (##39) 02 57510940

http://www.microelettrica.com e-mail: ute@microelettrica.com

The performances and the characteristics reported in this manual are not binding and can modified at any moment without notice

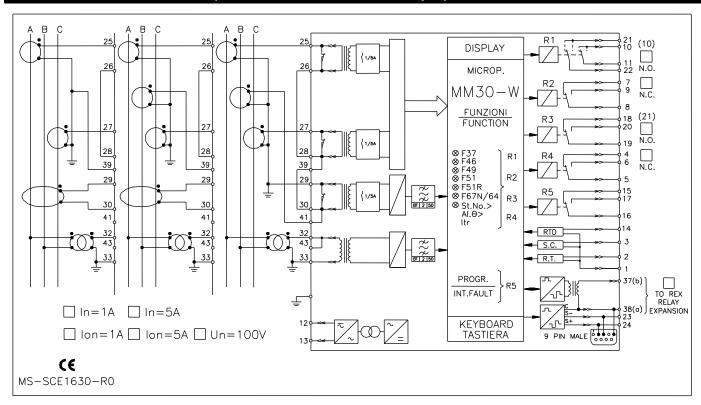


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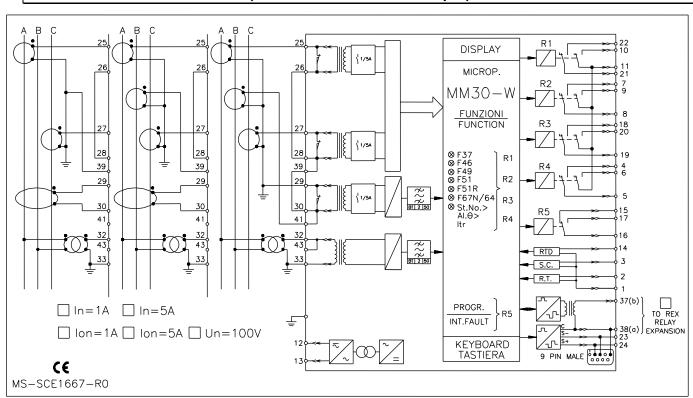
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17. CONNECTION DIAGRAM (SCE1630 Rev.0 Standard Output)



17.1 - CONNECTION DIAGRAM (SCE1667 Rev.0 Double Output)





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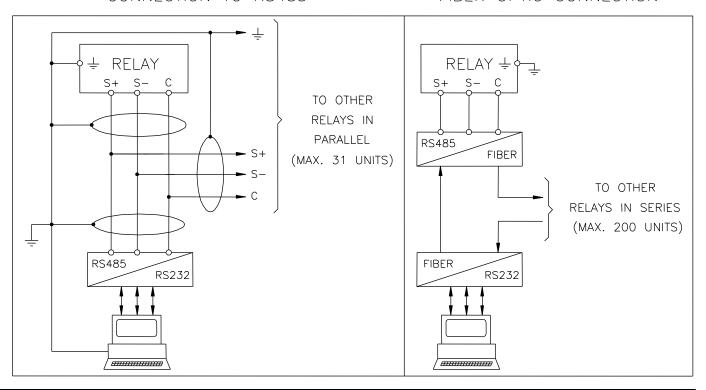
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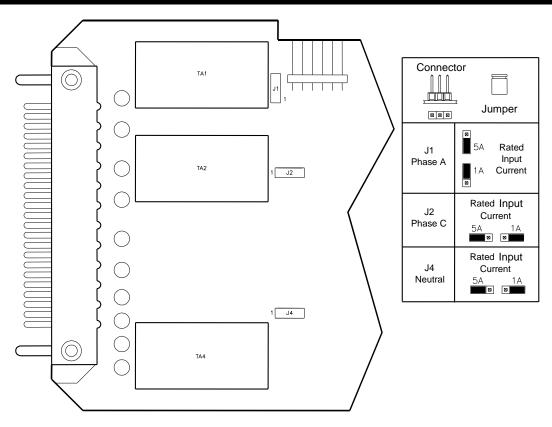
18. WIRING THE SERIAL COMMUNICATION BUS (SCE1309 Rev.0)

CONNECTION TO RS485

FIBER OPTIC CONNECTION



19. CHANGE PHASE CURRENT RATED INPUT 1 OR 5A



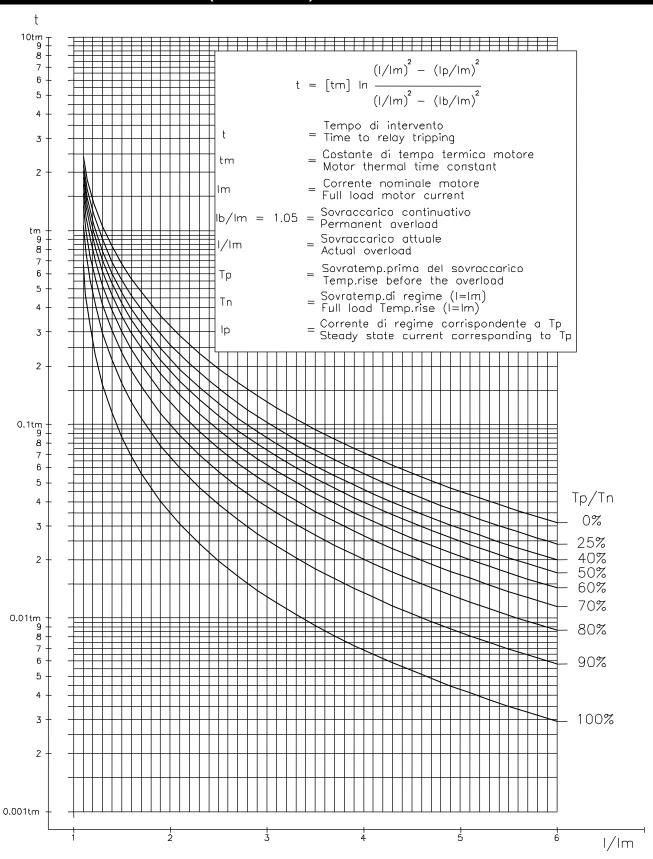


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20. THERMAL IMAGE CURVES (TU0249 Rev.1)



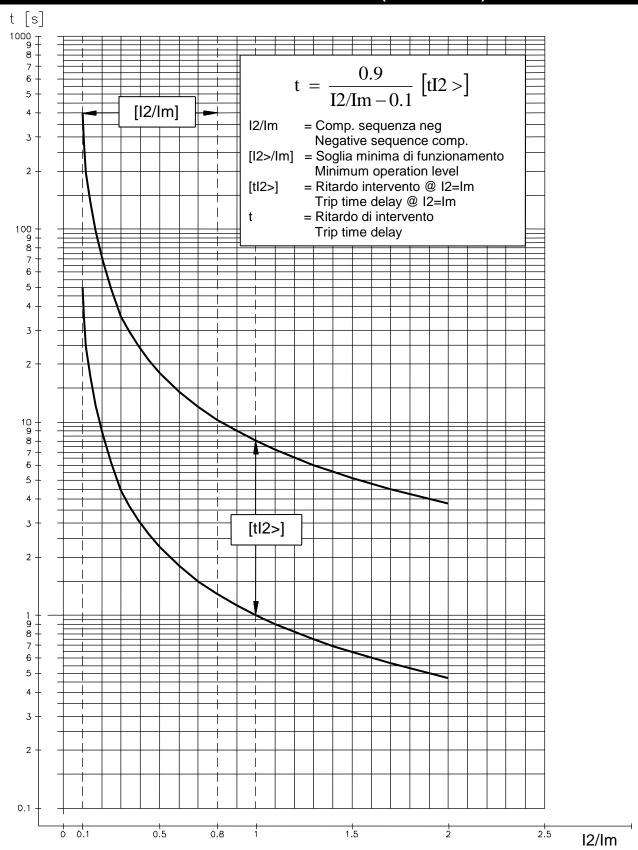


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21. INVERSE TIME UNBALANCE PROTECTION ELEMENT (TU0248 Rev.1)





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22. DIRECTION FOR PCB'S DRAW-OUT AND PLUG-IN

22.1 Draw-out

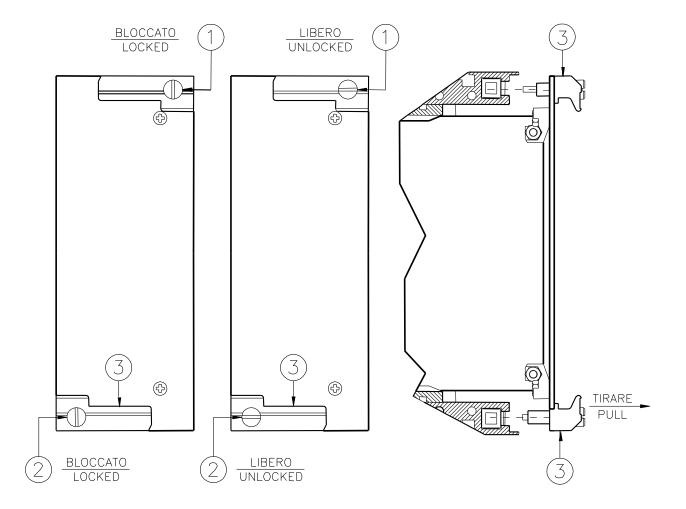
Rotate clockwise the screws 1 and 2 in the horizontal position of the screws-driver mark. Draw-out the PCB by pulling on the handle 3

22.2 Plug-in

Rotate clockwise the screws ① and ②in the horizontal position of the screws-driver mark. Slide-in the card on the rails provided inside the enclosure.

Plug-in the card completely and by pressing the handle to the closed position.

Rotate anticlockwise the screws ① and ② with the mark in the vertical position (locked).



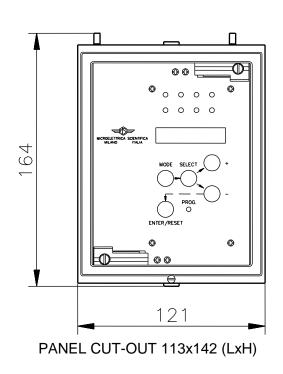


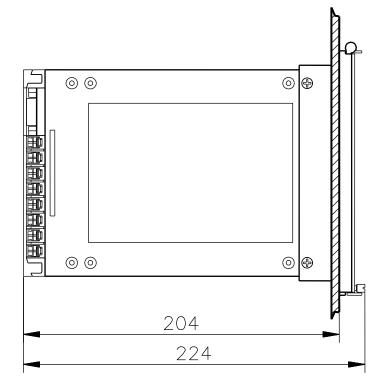
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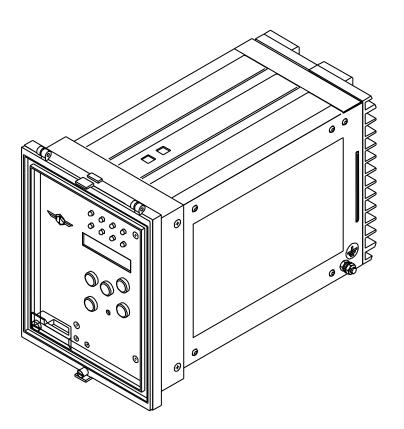
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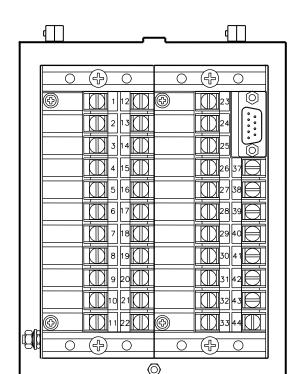
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23. OVERALL DIMENSIONS / MOUNTING









View of Rear Terminal Connection

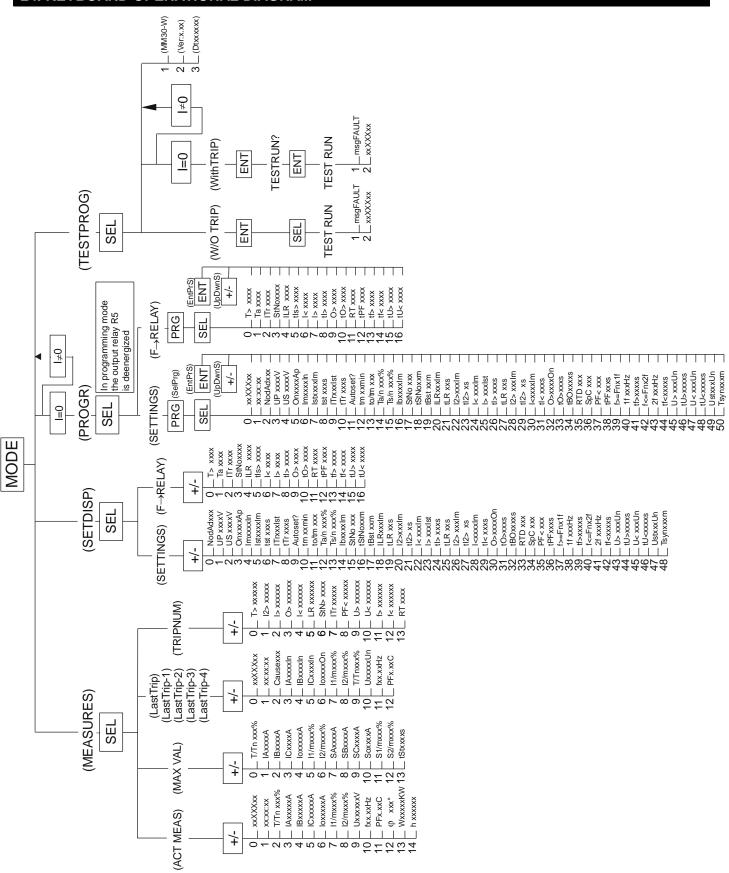


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24. KEYBOARD OPERATIONAL DIAGRAM





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25. SETTING'S FORM

Relay Type	е ММ	30-W	Station :			(Circuit :				
Date :		1	1		FW Version:	F	Relay Ser	ial Numb	er:		
Power Su	nnly	24V(-	20%) / 110V(-	+15%) a c	24\/(-20%	6) / 125V(+20)%) d c	Rated (Current :	□ 1A	☐ 5A
i onoi ou								_	/oltage :		
							Nateu	roitage .			
RELAY PROGRAMMING											
Variable			Descript	ion		Settir Rang		Default Setting	Actual Setting	Test R Pick-up	
xxXXXxx	Current da	te				DDMMMYY	-	random			
xx:xx:xx	Current tim					HH:MM:SS	-	random			
NodAd			oer serial comm	unication bu	IS	1 - 250	-	1			
Fn	Mains frequency					50 - 60	Hz	50			
UP					ry voltage PTs.)	100-32500	٧	1000			
US					d. voltage PTs.)	100 - 125	V	100			
In			rent of the phas			1 - 9999	Ap	500			
On	Motor full-le		rent of the C.Ts	•		1 - 9999	Ap	500			
Im	Motor start					0.1 – 1.5 0.5 – 10	ln Im	1.0 6			
lst tst	Motor start					1 – 120	lm	5			
ITr			nt of motor start	or		Dis-0.1-1	s Ist	0.5			
tTr			me from start-u			0.5 – 50	S	6			
• • • • • • • • • • • • • • • • • • • •	Wax Switch		OSET? + ENTE			0.0 00					
tm	Thermal tir		stant of motor w			1 – 60	min	34			
to/tm			otor thermal tim			1 – 10	-	3			
Ta/n	Prealarm n					50 - 110	%	90			
Ts/n	Motor resta					40 - 100	%	100			
Ib			ontinuous moto	r overload		1 – 1.3	Im	1.05			
StNo			gs allowed withi		StNo	Dis-1-60		6			
tStNo			e StNo is count		71.10	1 - 60	m	60			
tBSt			ime after trippin		ction StNo	1-60-Rm	m	12			
ILR			d Rotor function		0.011 0.110	Dis – 1 - 5		2			
tLR			LR element dur			1 – 25	s	5			
12>			e time current u		tion element	Dis-0.1-0.8		0.3			
tl2>						1 - 8	S	4			
I<	Trip time delay of inverse time current unbalance protection Trip level of undercurrent (no-load running) element					Dis-0.15-1	Im	0.2			
l>			overcurrent ele	- 0,	omone	Dis-0.13-1	İst	2			
tl>			phase overcurre			0.05 - 1	S	0.1			
0>			fault element	ork olomoni		Dis-0.02-2	On	0.1			
t0>			earth fault elen	nent		0.05 - 5	s	0.2			
tBO	Maximum e	energiza		output relay	s associated to	0.05 - 0.5	s	0.15			
RTD			out 1 – 14 for op		TD function	OFF – ON	-	OFF			
SpC	Enabling of	f input 1	- 3 for operati	on of the Sp	eed Control	OFF – ON	-	OFF			
PF<	Trip level o	f Power	r Factor elemen	it		Dis-0.5-0.98	8 -	0.9			
tPF	Trip time d	elay of t	the Power Fact	or		1 – 999	S	60			
f>=Fn			f first frequency			+/D	1f	+			
1f	Trip level of over-frequency element					0 – 9.99	Hz	1.0			
tf>	Trip time delay of the over-frequency element					0.1 – 99.9	S	10			
f<=Fn	Operation mode of second frequency element					-/D	2f	-			
2f	Trip level of under-frequency element					0 - 9.99	Hz	1.0			
tf<	Trip time delay of the under-frequency element Trip level of over-voltage element					0.1 – 99.9	S	10			
U> tU>				0.7–1.4–Dis 0.1 – 99.9		1.1 10					
tu> U<	Trip lovel of under voltage element					0.1 – 99.9 Dis - 1	s Un	0.85			
tU<	Trip level of under-voltage element Trip time delay of the under-voltage element					0.1 – 99.9	S S	10	 		
Ust	Minimum r			yo olonibil		0.1 – 99.9	Un	0.9			
Tsyn	Clock sync					5 - 60 - Dis		Dis			



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					CONFIGURATION OF OUTPUT RELAYS			
Default Setting						Actual Setting		
Protect. Element	Output Relays				Description	Protect. Element Output Re		
T>	-	-	-	1	Overload tripping operates relay	T>		
Та	-	-	-	-	Overload prealarm tripping operates relay	Та		
lTr	-			-	Starting switch-over tripping operates relay	ITr		
StNo	-	-	- 1		Start No limitation tripping operates relay	StNo		
ILR	-	-			Locked Rotor tripping operates relay	ILR		
t12>	-	-	-	1	Time delayed unbalance tripping operates relay	tl2>		
l<	-	-	-	-	No load running tripping operates relay	l<		
l>	-	-	-	-	Instantaneous overcurrent tripping operates relay	l>		
tl>	-	-	-	2	Time delayed overcurrent tripping operates relay	tl>		
0>	-	-	-	-	Instantaneous earth fault tripping operates relay	0>		
t0>	-	-	-	2	Time delayed earth fault tripping operates relay	tO>		
RT	-	-	-	-	Remote trip command (input 1-2) operates relay	RT		
tPF	-	-	-	3	Low Power Factor tripping operates relay	tPF		
tf>	-	-	-	3	Time delayed overfrequency tripping operates relay	tf>		
tf<	-	-	-	3	Time delayed underfrequency tripping operates relay	tf<		
tU>	-	-	-	4	Time delayed overvoltage tripping operates relay	tU>		
tU<	-	-	-	4	Time delayed undervoltage tripping operates relay	tU<		
1φ	-	-	-	1	Time delayed Phase loss tripping operates ready	1φ		

Commissioning Engineer :	Date :		
Customer Witness :	Date :		